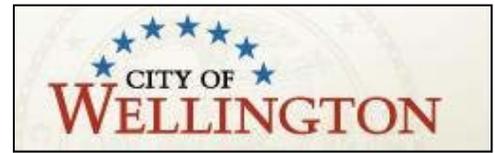


# COUNCIL AGENDA

November 1, 2016 ★ 6:30 p.m.



317 South Washington ★ Wellington, Kansas 67152

## I. CALL TO ORDER

## II. PLEDGE OF ALLEGIANCE

## III. INVOCATION

Reverend Zane Brooks of 1st Freewill Baptist Church

## IV. ROLL CALL

## V. AUDIENCE PARTICIPATION

- 1) Veterans Day Proclamation-Manual Soria (if present) or Jim Valentine to accept the Proclamation on behalf of the American Legion Post #90 of Wellington, Kansas

## VI. CONSENT AGENDA

### A. APPROVAL OF MINUTES

- 1) Work Session of October 17, 2016
- 2) Regular Session of October 18, 2016

### B. APPROVAL OF APPROPRIATIONS

- 1) Payroll Report for October – October 2 – October 15, 2016
- 2) ACH Authorization Voucher #1021 for BCBS for October 12 – 18, 2016
- 3) ACH Authorization Voucher #1022 for BCBS for October 19 – 25, 2016
- 4) Claims Register for October 15 - 31, 2016

### C. RECEIPT OF COUNCIL CORRESPONDENCE

- 1) Sales Tax & Compensating Use Tax for September 2016

## VII. REPORTS OF MAYOR AND COUNCIL

## VIII. REPORTS OF CITY OFFICIALS

## IX. PUBLIC HEARING

## X. ORDINANCES

## XI. RESOLUTIONS

- 1) A RESOLUTION AUTHORIZING THE CITY MANAGER TO EXECUTE AN AGREEMENT BETWEEN THE CITY OF WELLINGTON, KANSAS AND MEDICLAIMS, INC OF TONKAWA, OKLAHOMA TO FILE INSURANCE CLAIMS AND PROVIDE PROFESSIONAL SERVICES
- 2) A RESOLUTION AUTHORIZING AND PROVIDING FOR THE CONSTRUCTION OF IMPROVEMENTS TO WELLINGTON MUNICIPAL AIRPORT, AN EXISTING PUBLIC BUILDING IN THE CITY OF WELLINGTON, KANSAS; AND PROVIDING FOR THE PAYMENT OF THE COSTS THEREOF
- 3) A RESOLUTION OF THE CITY OF WELLINGTON, KANSAS, ESTABLISHING POLICY FOR INTERCONNECTION STANDARDS FOR PARALLEL INSTALLATION AND OPERATION OF CUSTOMER-OWNED ELECTRIC GENERATING FACILITIES; AND ESTABLISHING NET METERING/PARALLEL GENERATION RATE RIDER FOR CUSTOMER-OWNED RENEWABLE ENERGY GENERATION FACILITIES; AND REPEALING RESOLUTION NO. 5204 OF SAID CITY

## XII. STUDY ITEMS

### FUTURE AGENDA ITEMS

- 11/7 Work Session November 7, 2016 to discuss raw water issue.  
12/6 Employee Service Awards  
TBD Work Session to present recommended updates to City Building Codes

## ADJOURN



# *PROCLAMATION*

## VETERANS DAY 2016

WHEREAS, Veterans Day has its origins in the November 11, 1918 armistice which brought World War I to a conclusion; and

WHEREAS, the Allied victory in World War I affirmed the strength of great nations acting together for high purposes; and

WHEREAS, the people of the United States caused through their elected representatives the designating of November 11 as a Federal legal holiday which in 1954 became officially known as Veterans Day; and

WHEREAS, Veterans Day continues to be celebrated and commemorated with solemn observances in honor of all Americans who have served their country in times of war and conflict; and

WHEREAS, The courage, honor, sacrifice, and dedication which veterans of the United States armed forces have displayed in the cause of justice, freedom, and democracy are most worthy of recognition; now,

THEREFORE, I, Shelley Hansel, Mayor of the City of Wellington, Kansas, do hereby call upon all citizens to commend America's veterans and observe with solemn pride November 11, 2016 as Veterans Day.

IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the official seal of the City of Wellington, Kansas this 1st day of November, 2016.

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Mayor

The Council of the City of Wellington, Kansas, met in a Work Session on October 17, 2016 at 6:00 p.m., in the City Council Room, City Administration Center, with Mayor Shelley Hansel presiding.

The Pledge of Allegiance was led by Mayor Hansel.

Council members Bill Butts, Kip Etter, Kelly Hawley, Jim Valentine and Vince Wetta were present at roll call. Council member Jan Korte was absent.

Members of the Staff present were City Manager Shane Shields, City Clerk Carol Mericle, Public Utility Director Jason Newberry, Airport Manager Patrick Hamlin, and Public Works Director Jeremy Jones.

## **REPORTS OF CITY OFFICIALS**

***Airport FAA Project.*** City Manager Shields shared the history of the Airport Runway extension project. He explained the part of the project planned for the coming year 2017 had been delayed, due to probable lack of FAA funding and so no funds were budgeted by the City for the year 2017. Manager Shields said Airport Manager Hamlin received notification in September 2016 that FAA funding would be available if the City wanted to proceed. The total cost of the 2017 project is 2.8 million dollars and the FAA grant will cover 90%, with the City's cost to be an estimated \$280,000. He said this project also includes extending the City sewer to the airport and eliminating the existing lagoons, reminding the Council that KDHE has identified the lagoons as a problem to be addressed. Manager Shields reported the sewer portion of this project is estimated around \$600,000. He also said Manager Hamlin has received notice from the Kansas Department of Transportation, Division of Aviation, that they would partner with the City on a 50% matching share basis for up to 5% of the total project, with the KDOT maximum participation of \$140,650. He stated that the City's share would be approximately \$140,000 with the sewer construction amount of \$60,000 to come from the Utility Fund, and the remainder of \$80,000 would be the amount the City would need to accomplish the funding. Manager Shields explained the City would have several ways to fund this amount, such as General Obligation Bonds, and the best way to accomplish this can be determined when the project is ready to proceed. At this time, he introduced Airport Manager Hamlin to address any questions from the Council.

Manager Hamlin told the bids would go out in March 2017, with a July or August start date, if approved. He stated if approval does not happen, he is afraid we could lose any chance of completing the project later. He said the cost estimate to only remove the lagoons was about \$200,000 and this project relieves that problem. Public Utility Director Newberry said the businesses at the Airport now have to haul off all but domestic sewage, and this would allow them to use the City sewer for these things if permits are obtained. He also told our permits for the lagoons expire in 2018. After more discussion, the consensus of the Council was to approve the FAA project at the next regular meeting.

***Westborough Roads.*** City Manager Shields opened the discussion of the issue with the history as presented in past meetings. He reminded the Council if they wish to consider General Obligation bonds for this project, some portion would have to be special assessed to the property owners, and he has researched both a 5% and 10% option as Council directed, with the remaining cost going to the City at-large. He distributed documents showing the two options prepared by the City's financial advisor, John Haas. He added the City at-large would require about a 1 mill increase in the Bond & Interest levy.

Manager Shields said the project has been discussed with PEC Engineering, the engineering consultants for the City, and they are advising the rock base instead of the super slurry, and still concerned that the drainage issue is not being addressed. Trevor Kaufman, our representative from PEC, was introduced. He explained the drainage problems and gave cost estimates for the rock base, with pavement only, he estimated \$800,000 for construction costs, and with curb and gutter he estimated

\$1,100,000 construction or about \$1,450,000 including other costs. Mr. Kaufman also gave estimates for the super slurry overlay without curb to be \$770,000, and with curb, \$870,000, or approximate total of \$1,100,000 including the other costs.

Mr. Terry Nunemaker, a Westborough resident asked if the City could get bids from several contractors. Director Jones answered we need a direction from Council on the way to go with this project before bids can be taken. After more discussion, and questions from citizens, Council consensus was to do the project without curb & gutter, with the rock base, determine cost, and then obtain bids.

**Raw Water Consent Order.** City Manager Shields told Council our draft of the Consent Order was received back from KDHE with response to our proposed changes. KDHE still has the date of December 1, 2016 as the deadline to have a final plan of action submitted to them. KDHE has agreed to our request to change the date from December 31, 2016, to July 1, 2017, to remove the direct cross connection and for disconnection of all customers being served by the raw water untreated water line. He said they also agree that date may be changed by amendment, if necessary due to events out of the city's control, such as weather delays if the City chooses to construct a water line. Manager Shields also gave the Council 4 options for the closure of this issue. Council consensus was to look at only 2 of the options including constructing the water line for treated water to these customers, or to abandon 2 existing wells. Manager Shields said he is waiting for advice from the contract attorney, and will have more information on the 2 options at a Work Session on November 8<sup>th</sup>.

**OTHER**

City Manager Shields urged Council to read their packets on the Zoning Issue for the next regular meeting. He explained this is the first of its kind for the City. He further explained the issue that the commercial building is zoned one way and the parking lot is zoned another. He also gave out Code books with the proposed changes to the 2009 Building Codes from Richard Jack, City Building Official. They will be discussed at a later work session.

The meeting was adjourned..

Approved and filed this 1st day of November, 2016.

\_\_\_\_\_  
Mayor

\_\_\_\_\_  
City Clerk

The Council of the City of Wellington, Kansas, met in Regular Session on October 18, 2016 at 6:30 p.m., in the City Council Room, City Administration Center, with Mayor Shelley Hansel presiding.

The Pledge of Allegiance was led by Mayor Hansel.

The Invocation was given by Reverend John Bliss of First Baptist Church.

Council members Bill Butts, Kip Etter, Kelly Hawley, Jan Korte, Jim Valentine and Vince Wetta were present at roll call.

Members of the Staff present were City Manager Shane Shields, City Attorney Mike Brown, Utility Director Jason Newberry and Accounting Clerk Kelly Ford.

### **AUDIENCE PARTICIPATION**

**SRMC Update.** Barry Harding, CEO of Sumner Regional Medical Center, told they continue to make progress with volumes that continue to increase. They are beginning strategic planning sessions. Mayor Hansel asked about morale and shared her condolences for the loss of SRMC employee Roanna Fritzler. Mr. Harding replied that he conducts employee forums and makes rounds so he has consistent commitment to the hospital and patients.

**Keeping Goats in City Limits.** Dustin Johnston and Nick Miller, 702 South H, requested time to discuss the City's livestock ordinance. Their concern was the 1983 ordinance that lumps goats, horses and cows together as a definition of livestock and limits space and number allowed. They shared documentation on the unique needs of goats, their personal use of goat's milk and their urban farming techniques. They felt they were in compliance with land and safety requirements with their goat and asked the Council to review the ordinance so that they could have two goats, which would ensure the goats' wellbeing. Manager Shields replied that the staff and City Attorney would review the City ordinances and be back in touch with them.

### **CONSENT AGENDA**

Council member Valentine moved to approve the consent agenda. Council member Butts seconded. The motion carried. The following items were approved under the Consent Agenda.

- APPROVAL OF MINUTES
  - 1) Work Session of October 4, 2016
  - 2) Regular Session of October 4, 2016
- APPROVAL OF APPROPRIATIONS
  - 1) Payroll Report for September 18 – October 1, 2016 in the amount of \$214,482.37
  - 2) ACH Authorization Voucher #1019 for BCBS for September 28 – October 4, 2016
  - 3) ACH Authorization Voucher #1020 for BCBS for October 5 - 11, 2016
  - 4) Claims Register for October 1 - 14, 2016 in the amount of \$301,084.40
- RECEIPT OF COUNCIL CORRESPONDENCE
  - 1) Clerk's Report for September 2016
  - 2) Treasurer's Quarterly Report for July 1 to September 30, 2016
  - 3) Building/Demo Permit Report for September 2016
  - 4) Police Activity Report for September 2016
  - 5) Ambulance Monthly Financial Report for September 2016
  - 6) Fire/EMS Activities/Overtime/Revenue Report for September 2016
  - 7) Auditorium Board Meeting Minutes for September 1, 2016
  - 8) Library Board Meeting Minutes for September 1, 2016

- 9) KMIT Comp Control Newsletter for August 2016
- 10) KMIT Claim Analysis thru October 11, 2016
- 11) Safety Newsletter for October 11, 2016
- 12) Public Notice of October 13, 2016 – Important Information About Your Drinking Water

### **REPORTS OF MAYOR AND COUNCIL**

Council member Valentine requested an update on the Lincoln Place building. Manager Shields informed there was no updates as of last week – no communication with owner or insurance company. Council member Valentine complimented Tom McAlister on the improvements made to the former Apple Market building and stated he appreciates all he has done.

Council member Wetta continued the discussion on the Lincoln building. There was additional discussion about City responsibility, the recent resolution, the PEC estimate to demolish and the closing of Lincoln Street as per expert recommendation.

Mayor Hansel congratulated Kylie Aufdengarten and Mekenna Adams on their Tennis Tournament win and she told the Crusader football team to keep their chin up after the close of the season. She welcomed Randy White, the visiting Mayor of the City of Derby, KS who was observing the Council session. She welcomed Merrill Atwater, Director of Aviation for the Kansas Department of Transportation (KDOT) for attending the meeting. She also thanked Mr. Atwater for including Wellington in the Aviation Tour, which is a great honor for the City of Wellington. Mayor Hansel announced that today's city-wide power outage was due to a squirrel in the substation next to the Power Plant. Utility Director Newberry added that the cooler weather has caused more activity with the squirrels so additional traps have been set. Mayor Hansel thanked the crews for doing a great job in restoring the power.

### **REPORTS OF CITY OFFICIALS**

***Airport Runway Expansion Project.*** Manager Shields introduced the project and reminded the Council that this was the final step in the project and details were discussed in last evening's Work Session. Since they were advised two weeks ago that Federal Aviation Administration (FAA) funding was available, they needed to know if the Council wished to move forward on the expansion, which would include extending the sewers to the airport and eliminating the lagoons. The project estimate was \$2.8 million, leaving our portion to be \$280,000. However, since KDOT was willing to partner with the City, our cost reduced to \$140,000. He reminded the Council that there was no budget for the project. He invited Airport Manager Patrick Hamlin to discuss more details. Manager Hamlin continued to explain that the runway would extend to 5,200 feet which would allow for bigger airplanes to land which use more fuel. Extending the sewer would be great for current tenants and open up opportunities for the future. He invited Merrill Atwater, Aviation Director for KDOT to speak. Mr. Atwater shared that more planes landing means an increase in economic development – selling of fuel and people coming into town to eat and shop. The sewer development extension allows the community to grow towards the airport and meets insurance requirements. He said that he was here to help as a liaison between the City and the FAA. Council member Korte asked where the \$140,000 investment that KDOT was willing to make comes from and he explained it was part of the Kansas Airport Improvement Plan (KAIP), which is a grant, not a loan. Council member Wetta asked about the cost to remove the lagoons. Director Newberry replied the PEC estimated the complete project to be around \$800,000. Council member Butts asked if the FAA notifies airlines and pilots of our changes and Manager Hamlin replied that the updates to the airport would require marketing from the City. Council member Wetta motioned to approve proceeding

with the runway expansion project and authorized City Staff and Manager Patrick Hamlin to communicate with the FAA. Council member Etter seconded. The motion carried.

**Hearing re: Zoning Appeal, Sunshine Inn.** The Council heard a zoning appeal submitted by BPP, LLC (Sunshine Inn) at 1001 E 16<sup>th</sup>, Wellington, KS. Manager Shields introduced the issue and explained that there was a zoning issue with the Sunshine Inn property. The Planning Commission (PC) had already reviewed and made a decision. He informed that at the conclusion of the hearing, the Council had three options: to agree with and uphold the PC decision; to overturn the PC decision or to return the issue to the PC for further consideration because of additional information. He invited Zoning Official Jamie Cornejo to discuss the issue, who was assisted by Margaret Horton, member of the Planning Commission. Mr. Cornejo informed the Council that on August 23, 2016 the PC received a request from the owners of the Sunshine Inn to rezone their property to a R3 Multi-Family Dwelling to accommodate a group home to be opened. When the PC reviewed the current zoning of the Sunshine Inn, they found it was labeled under two different districts or zoning types: AL-Agriculture and CS-Highway Service, which was separated between the hotel and the parking lot. Since the area was primarily commercial/CS-Highway Service, the PC denied the request for R3 and reviewed the dual zones issue with City Staff. It was decided to request in writing, approval from Sunshine Inn to rezone the property to CS-Highway Service to match the rest of the area. He received a phone call from attorneys representing Sunshine Inn and shortly thereafter received the request for an appeal. Mayor Hansel then officially opened the hearing of the Zoning Appeal Board at 7:23 pm.

Ed Robinson and Deborah Thompson, attorneys with Robinson Law LLC, Wichita KS representing Hamendra Bhakta, Yogesh Patel and Derrick Prichard, owners of BDP, LLC and Sunshine Inn shared copies of the summarized business plan with the Council regarding the proposed Emergency Youth Home, Aahn's Place. He explained why they were requesting a change in zoning to R3 and why they could not accept the City's request to change it to a CS-Highway Service. There was discussion regarding the fact the existing operation is currently non-conforming and what the next steps would be to address continuing a non-conforming business. The question was posed whether the building's classification of group home could be classified under commercial property as non-conforming and Zoning Official Jamie Cornejo responded it was something he would need to research further. There was a lengthy discussion and consideration of the issue. The appeal hearing closed at 8:10 p.m.

Council member Etter motioned to uphold the PC ruling but stated there is an additional avenue to allow the business owner to get where they are trying to go. Council member Wetta seconded. The motion carried.

#### **PUBLIC HEARINGS**

There were no public hearings included in the agenda.

#### **ORDINANCES**

There were no ordinances items included in the agenda.

#### **RESOLUTIONS**

A RESOLUTION AUTHORIZING THE CITY MANAGER TO SIGN A FIVE-YEAR AGREEMENT WITH TASER INTERNATIONAL, OF SCOTTSDALE, ARIZONA AND THE CITY OF WELLINGTON, KANSAS, FOR THE PURCHASE OF TASERS AND ACCESSORIES FOR THE

WELLINGTON POLICE DEPARTMENT (includes quote/agreement expiring 10/31/2016) was introduced and considered.

Manager Shields introduced the resolution and added that it replaces the existing taser guns, uses non-budgeted funds and is not part of the general fund or tax dollars. He invited Police Captain Paul Nefzger to explain further.

Captain Nefzger talked more about the taser guns. Council member Wetta voiced concern about safety of taser guns. Captain Nefzger replied by explaining the police line of force and shared data of how many times the Wellington PD had utilized taser guns in the past 4 years. Manager Shields pointed out to Council that Chief Heath included information in his memo in the agenda packet regarding a new automatic shut-off feature after tasing.

Council member Valentine moved to adopt the resolution as presented. Council member Butts seconded. Upon roll call vote, those voting "AYE" were Council members Butts, Etter, Hawley, Korte, Wetta and Valentine. There were no "NAY" votes. Number 5775 was assigned to this resolution.

A RESOLUTION APPROVING AND ACCEPTING BIDS AND AUTHORIZING THE CITY MANAGER TO EXECUTE AN AGREEMENT WITH LIQUIVISION TECHNOLOGIES, INC., OF KLAMATH FALLS, OREGON, IN THE AMOUNT OF \$10,800 FOR THE COMPLETE REMOVAL OF ZEBRA MUSSELS FROM THE INTAKE VALVE AREA LOCATED AT WELLINGTON LAKE was introduced and considered.

Manager Shields introduced the resolution and invited Director Newberry to further explain. He shared that we have been monitoring the lake for zebra mussels for last three years. When a dive team was onsite, they checked out the intakes and confirmed zebra mussels were present at Wellington Lake. He added that every lake has them. The other options to consider in future are chemicals, copper and use of predators. Bids were received by two companies.

Council member Etter moved to adopt the resolution as presented. Council member Butts seconded. Upon roll call vote, those voting "AYE" were Council members Butts, Etter, Hawley, Korte, Wetta and Valentine. There were no "NAY" votes. Number 5776 was assigned to this resolution.

#### **STUDY ITEMS**

There were no study items included in the agenda.

#### **FUTURE AGENDA ITEMS**

Manager Shields informed the Council that the next critical deadline regarding the raw water issue was the final plan of action consent order to the KDHE by December 1st. A Work Session has been rescheduled for Monday, November 7<sup>th</sup>, instead of Tuesday, November 8th for a Work Session to discuss the consent order.

Manager Shields reminded Council of the Airport contract for funding. He intends to bring the resolution to the November 1<sup>st</sup> meeting.

#### **OTHER**

A motion to adjourn was seconded and carried.

Approved and filed this 1st day of November, 2016.

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Mayor

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Accounting Clerk

**PAYROLL REPORT**  
**OCTOBER 2, 2016 THRU OCTOBER 15, 2016**  
**October 21, 2016**

					YR-TO-DATE	YR-TO-DATE
			GROSS	OVERTIME	GROSS	OVERTIME
MAYOR/COUNCIL	001-901	DEPT. TOTAL	\$ 800.00	\$ -	\$ 8,000.00	\$ -
MANAGER'S OFFICE	001-902	DEPT. TOTAL	\$ 7,080.83	\$ -	\$ 260,160.70	\$ 18.18
CLERK'S OFFICE	001-903	DEPT. TOTAL	\$ 3,408.60	\$ -	\$ 109,235.71	\$ 72.72
UTILITY OFFICE	001-904	DEPT. TOTAL	\$ 6,026.79	\$ 10.70	\$ 126,701.85	\$ 445.80
FINANCIAL SERVICES	001-906	DEPT. TOTAL	\$ 2,017.00		\$ 52,148.91	\$ -
CUSTODIAL	001-909	DEPT. TOTAL	\$ 903.20	\$ -	\$ 19,348.27	\$ 381.05
IT/GIS	001-910	DEPT. TOTAL	\$ 1,242.20		\$ 13,420.15	\$ 6.14
POLICE	001-911	DEPT. TOTAL	\$ 32,745.61	\$ 597.77	\$ 697,647.20	\$ 13,929.84
FIRE	001-912	DEPT. TOTAL	\$ 39,817.34	\$ 6,115.22	\$ 881,865.01	\$ 167,150.16
PARKS	001-915	DEPT. TOTAL	\$ 4,967.18	\$ -	\$ 105,412.69	\$ 566.21
STREET	001-918	DEPT. TOTAL	\$ 17,108.80	\$ 769.80	\$ 403,395.31	\$ 14,250.97
CEMETERY	001-919	DEPT. TOTAL	\$ 2,255.80	\$ -	\$ 53,079.86	\$ 1,798.09
ENGINEERING	001-920	DEPT. TOTAL	\$ 4,907.40	\$ -	\$ 104,418.03	\$ 1,786.30
LEGAL / COUNSEL	001-921	DEPT. TOTAL	\$ 2,025.33	\$ 82.10	\$ 42,317.15	\$ 1,509.32
LAKE	001-923	DEPT. TOTAL	\$ 5,135.70	\$ 262.29	\$ 108,848.98	\$ 4,337.29
GOLF COURSE	402-916	DEPT. TOTAL	\$ 5,096.74	\$ -	\$ 132,596.36	\$ 8,581.92
ELECTRIC PRODUCTION	415-930	DEPT. TOTAL	\$ 17,245.57	\$ 436.76	\$ 373,117.17	\$ 15,846.65
ELECTRIC DISTRIBUTION	415-931	DEPT. TOTAL	\$ 26,740.52	\$ 3,937.30	\$ 500,935.29	\$ 28,755.37
WATER PRODUCTION	415-932	DEPT. TOTAL	\$ 5,598.99	\$ 575.99	\$ 122,854.91	\$ 11,284.26
WATER DISTRIBUTION	415-933	DEPT. TOTAL	\$ 9,689.09	\$ 1,256.99	\$ 168,990.51	\$ 20,067.27
WASTEWATER TREATMT.	415-934	DEPT. TOTAL	\$ 7,800.61	\$ 544.61	\$ 161,492.63	\$ 10,986.07
SANITATION	430-935	DEPT. TOTAL	\$ 8,900.70	\$ 808.51	\$ 199,932.48	\$ 9,201.54
TRANSFER STATION	430-936	DEPT. TOTAL	\$ 3,166.32	\$ 102.31	\$ 62,925.47	\$ 776.14
AIRPORT	441-941	DEPT. TOTAL	\$ 1,661.40	\$ -	\$ 37,059.90	\$ -
SCCDAT GRANT	603-987	DEPT. TOTAL	\$ 2,955.00	\$ -	\$ 44,495.00	\$ -
<b>GRAND TOTAL</b>			<b>\$ 219,296.72</b>	<b>\$ 15,500.35</b>	<b>\$ 4,790,399.54</b>	<b>\$ 311,751.29</b>

## ACH Authorization Voucher

Account Number:  
Bank: Bank of Commerce  
Employee Benefit Contributions

<b>Balance in Account:</b>	<b>338,594.06</b>
<b>Amount of Funds Withdrawn:</b>	<b>28,184.59</b>
<b>New Balance in Account:</b>	<b>310,409.47</b>

**Date of Withdrawl:** 10/21/16

**Claims for period of:** 10/12/16 to 10/18/16

**Voucher:** #1021

<b>Amount of Funds Withdrawn represents Blue Cross/Blue Shield payment of Claims for the time period indicated.</b>
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# ACH Authorization Voucher

Account Number:  
Bank: Bank of Commerce  
Employee Benefit Contributions

Balance in Account:	362,533.22
Amount of Funds Withdrawn:	31,024.23
New Balance in Account:	331,508.99

Date of Withdrawl: 10/28/16

Claims for period of: 10/19/16 to 10/25/16

Voucher: #1022

**Amount of Funds Withdrawn represents Blue Cross/Blue Shield  
payment of Claims for the time period indicated.**

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT			
NON-DEPARTMENTAL	GENERAL FUND	AFLAC	10/21/16	AFLAC EMPLOYEE CONTRIB PRE	123.58			
			10/21/16	AFLAC EMPLOYEE CONTRIB PRE	123.58			
			10/21/16	AFLAC EMPLOYEE CONTRIB TAX	34.28			
			10/21/16	AFLAC EMPLOYEE CONTRIB TAX	34.28			
		AFLAC GROUP INSURANCE	10/21/16	AFLAC-CAIC GROUP TAXABLE	83.57			
			10/21/16	AFLAC-CAIC GROUP TAXABLE	83.57			
		HARTFORD LIFE/RETIREMENT PLAN	10/21/16	RETIREMENT SAVINGS	220.00			
		KANSAS PAYMENT CENTER	10/21/16	CHILD SUPPORT	354.81			
		OFFICE OF CHILD SUPPORT ENFORCEMENT	10/21/16	257629023B	208.62			
		PRE-PAID LEGAL SERVICES	10/21/16	EMPLOYEE CONTRIBUTIONS	26.90			
			10/21/16	EMPLOYEE CONTRIBUTIONS	26.90			
		US BANK	10/21/16	KPERS 457	636.00			
		WELLINGTON GOLF CLUB	10/21/16	EMPLOYEE CONGTRIBUTIONS	110.00			
			10/21/16	EMPLOYEE CONGTRIBUTIONS	110.00			
		WELLINGTON RECREATION COMMISSION	10/21/16	EMPLOYEE CONTRIBUTIONS	143.50			
			10/21/16	EMPLOYEE CONTRIBUTIONS	197.50			
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	5,312.50			
			10/21/16	HEALTH SINGLE PRE-TAX	390.00			
		CITY OF WELLINGTON	10/21/16	TRANSFER WITHHOLDING	12,151.61			
			10/21/16	FICA TRANSFER	7,811.09			
			10/21/16	MEDICARE TRANSFER	1,826.77			
		CITY OF WELLINGTON	10/21/16	KP&F CONTRIBUTION	4,545.94			
			10/21/16	KPERS CONTRIBUTION	2,877.72			
			10/21/16	KPERS T2 CONTRIBUTION	268.19			
			10/21/16	KPERS T3 CONTRIBUTION	446.18			
			10/21/16	OPTIONAL LIFE	183.62			
			10/21/16	OPTIONAL LIFE P & F	53.81			
			10/21/16	OPTIONAL LIFE SPOUSE	18.46			
		CITY OF WELLINGTON	10/21/16	TRANSFER STATE WITHHOLDING	3,945.17			
				TOTAL:	42,348.15			
		MAYOR AND COUNCIL	GENERAL FUND	VISA CITY OF WELLINGTON	10/25/16	FLIGHT COST DIFF-HANSEL	134.60	
					10/21/16	FICA TRANSFER	49.60	
					10/21/16	MEDICARE TRANSFER	11.60	
						TOTAL:	195.80	
		CITY MANAGER	GENERAL FUND	VISA	10/25/16	MEAL-ICMA CONF-JASON	10.03	
					10/25/16	MEAL-IICMA CONF-JASON	16.61	
					10/25/16	MEAL-ICMA CONF-JASON	24.04	
					10/25/16	KDMI CONVERTER-WP	9.99	
					10/25/16	MEAL-ICMA CONF-JASON	13.50	
					10/25/16	ROOM-ICMA CONF-JASON	532.77	
					TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	14.43
					CITY OF WELLINGTON	10/21/16	ADVANCE INS - IN LIEU OF	2.95
						10/21/16	HEALTH FAMILY PRE-TAX	432.50
						10/21/16	HEALTH SINGLE PRE-TAX	346.00
					CITY OF WELLINGTON	10/21/16	FICA TRANSFER	470.04
						10/21/16	MEDICARE TRANSFER	109.93
					CITY OF WELLINGTON	10/21/16	KPERS RETIREE-EMPL CONTRI	252.63
	10/21/16				KPERS CONTRIBUTION	560.13		
					TOTAL:	2,795.55		
CITY CLERK'S OFFICE	GENERAL FUND				DOCUFORCE SOUTHWEST BUSINESS PRODUCTS, INC.	10/31/16	SHARP COPIER - B/W & COLOR	242.51
		10/31/16	RECEIPT TAPE ROLLS	16.89				
		10/31/16	WIRE STEP RACK	13.26				
		10/31/16	BLUE MARKERS	1.78				

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
		SUMNER NEWS-COW	10/31/16	AD - ADMIN CLERK	75.00
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	10.49
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	692.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	195.84
			10/21/16	MEDICARE TRANSFER	45.80
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	192.69
			10/21/16	KPERS T3 CONTRIBUTION	120.22
				TOTAL:	1,606.48
UTILITY COLLECTION	GENERAL FUND	DOCUFORCE	10/31/16	SHARP COPIER AGRMT 9/16-10	158.24
		HUMMINGBIRD PRINTING	10/31/16	10000 #10 BLUE WINDOW ENVE	396.00
		NEOPOST USA, INC.	10/31/16	MAINT AGRMT 11/20/16-2/19/	40.20
		SOUTHWEST BUSINESS PRODUCTS, INC.	10/31/16	RECEIPT TAPE ROLLS	50.66
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	3.49
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	692.00
			10/21/16	HEALTH SINGLE PRE-TAX	692.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	356.29
			10/21/16	MEDICARE TRANSFER	83.33
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	383.16
			10/21/16	KPERS T2 CONTRIBUTION	92.83
			10/21/16	KPERS T3 CONTRIBUTION	77.27
				TOTAL:	3,025.47
FINANCIAL SERVICES	GENERAL FUND	CITY OF WELLINGTON	10/21/16	ADVANCE INS - IN LIEU OF	2.95
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	123.07
			10/21/16	MEDICARE TRANSFER	28.78
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	185.16
				TOTAL:	339.96
GENERAL SERVICES	GENERAL FUND	VISA	10/25/16	HALLOWEEN CANDY-TRICK/TREA	118.34
			10/25/16	BATTERY - VOICE RECORDER	24.95
		FARMERS CO-OP GRAIN ASSOC	10/31/16	2 TIRES FOR TRAVEL CAR	167.72
		MUNICIPAL CODE CORPORATION	10/31/16	MUNICOD ANN WEB HST 10/16-	650.00
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	100.00
				TOTAL:	1,061.01
JANITORIAL	GENERAL FUND	MASSCO, INC.	10/31/16	GLOVES/PR TWL/KLING	107.52
			10/31/16	GLOVES (TOO SMALL)	53.01
			10/31/16	PAPER TOWEL	49.72
			10/31/16	FREIGHT	16.68
			10/31/16	TP	44.00
		CITY OF WELLINGTON	10/21/16	HEALTH SINGLE PRE-TAX	346.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	55.07
			10/21/16	MEDICARE TRANSFER	12.88
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	82.91
				TOTAL:	628.41
I. T./G.I.S.	GENERAL FUND	VISA	10/25/16	(2) ETHERNET ADAPTERS	35.52
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	432.50
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	109.80
			10/21/16	MEDICARE TRANSFER	25.68
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	62.88
			10/21/16	KPERS T3 CONTRIBUTION	114.03
				TOTAL:	780.41
POLICE	GENERAL FUND	TEMPORARY VENDO POCKET PRESS, INC	10/31/16	POCKET PRESS, INC:POCKET G	170.81

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
		CARTRIDGE KING OF KANSAS	10/31/16	DELL R1100 CARTRIDGE & S/H	46.75
		VISA	10/25/16	2016 KACP FALL CONF-HEATH	100.00
			10/25/16	EVIDENCE MAILING	92.98
			10/25/16	2016 KPOA CONF-TREDWAY	75.00
			10/25/16	MEAL-2016 LEEDS TRG-TREDWA	7.73
			10/25/16	MEAL-2016 LEEDS TRG-THOMPS	10.35
			10/25/16	MEALS-2016 LEEDS TRG-THOMP	16.63
			10/25/16	CAMERA FOR INTERVIEW ROOMS	49.99
		GALLS, LLC	10/31/16	TRS4 LED MOD LIGHTBAR & S/	113.23
			10/31/16	TRS4 LED MOD LIGHTBAR	103.23
		MASSCO, INC.	10/31/16	DISPENSER & KLING	3.78
			10/31/16	TP	44.00
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	100.00
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	37.25
		CITY OF WELLINGTON	10/18/16	RETIREE HEALTH INS NOV 201	692.00
			10/21/16	ADVANCE INS - IN LIEU OF	2.95
			10/21/16	HEALTH FAMILY PRE-TAX	3,806.00
			10/21/16	HEALTH SINGLE PRE-TAX	2,422.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	1,933.61
			10/21/16	MEDICARE TRANSFER	452.21
		CITY OF WELLINGTON	10/21/16	KP&F CONTRIBUTION	6,379.33
			10/21/16	KPERS CONTRIBUTION	257.53
			10/21/16	KPERS T3 CONTRIBUTION	99.73
				TOTAL:	17,017.09
FIRE	GENERAL FUND	AIRGAS USA, LLC	10/31/16	ARG/CBN/MED OXY/TANK MTCE	139.95
		VISA	10/25/16	KBI CRIMINAL SEARCH	20.00
			10/25/16	KBI CRIMINAL SEARCH	20.00
			10/25/16	EXPENSES PAID WITH VISA	20.00
			10/25/16	(2) LUNCH-HAZMAT TECH REF	25.06
			10/25/16	(2) LUNCH HAZMAT TECH REF	13.91
			10/25/16	(2) LUNCH HAZMAT TECH REF	20.97
			10/25/16	GAUGE-HYDRANT TESTING	139.65
			10/25/16	STETHOSCOPE REPLAC PARTS	73.16
			10/25/16	MATTRESS COVERS	643.28
			10/25/16	BACK SPLASH	210.76
			10/25/16	TRAINING VIDEOS	85.28
			10/25/16	ADHESIVE	59.34
			10/25/16	OUTLET COVERS	27.20
			10/25/16	RADIO HARNESS	78.00
			10/25/16	RADIO HARNESS	78.00
			10/25/16	LUNCH IMAGE TREND TRG-TUTT	22.10
		KOEHN MOTORS, INC.	10/31/16	COVER-MEDIC 1	15.00
			10/31/16	CLEAN COLD AIRTUBE/REPL 2	33.84
		MASSCO, INC.	10/31/16	MR CLEAN	49.69
			10/31/16	TP	39.38
		LINDA METZEN	10/31/16	LUNCH-STRATEGIC PLNG COMM	180.00
		O'REILLY AUTOMOTIVE STORES, INC.	10/31/16	HOOD SUPP/SPRAY ARESOL	50.41
			10/31/16	HOOD SUPPORTS-CHIEF TRUCK	43.42
		OZARK RESCUE SUPPLIERS, INC.	10/31/16	RESCUE THROW BAG/CARABINER	252.13
		PERSONAL THREADS	10/31/16	4 STOCKING CAPS	32.00
		PROCOM LMR, INC.	10/31/16	RPR TO REPEATER	382.50
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	100.00
		SUNFLOWER CUSTOM T'S	10/31/16	LONG SLEEVE SHIRT/TSHIRT	575.40
		MILL CREEK LUMBER OF KANSAS INC.	10/31/16	BRUSHES/PT THNR/TRAY-STATI	41.63
			10/31/16	PNTR TAPE/ACETONE/PNT-STAT	126.83

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	18.34
		UNIVERSITY OF KANSAS	10/31/16	FIRE SVCS INST 2 CLASS -CH	40.00
		WELLINGTON FIRE DEPT.	10/31/16	LNCH-AMB RUN 38325	18.78
			10/31/16	DINNER-AMB RUN 38353	11.02
			10/31/16	LUNCH-AMB RUN 38395	23.40
			10/31/16	DINNER-AMB RUN 38385	22.06
			10/31/16	WORK SHOE REPLACMNT-MRAZ	59.39
		CITY OF WELLINGTON	10/18/16	RETIREE HEALTH INS NOV 201	1,384.00
			10/21/16	HEALTH FAMILY PRE-TAX	4,152.00
			10/21/16	HEALTH SINGLE PRE-TAX	2,768.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	2,368.23
			10/21/16	MEDICARE TRANSFER	553.87
		CITY OF WELLINGTON	10/21/16	KP&F CONTRIBUTION	8,193.07
			10/21/16	KPERS CONTRIBUTION	113.39
		WHEATLAND SERVICES	10/31/16	MINOLTA & SHARP COPIES	118.51
		ZOLL MEDICAL CORPORATION GPO	10/31/16	REUSABLE SENSOR	483.80
				TOTAL:	<u>23,839.91</u>
AUDITORIUM	GENERAL FUND	TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	0.85
				TOTAL:	<u>0.85</u>
PARKS	GENERAL FUND	MASSCO, INC.	10/31/16	EAR PLUGS	39.91
		MAXIMUM OUTDOOR EQUIPMENT & SERVICE IN	10/31/16	TRIMMER HEAD/CONNECTOR HSE	97.80
		O'REILLY AUTOMOTIVE STORES, INC.	10/31/16	HOSE CONNECTOR	1.88
			10/31/16	SILICONE	4.69
		PLAYPOWER LT FARMINGTON, INC.	10/31/16	(2) URETHANE CAST-WATERSHE	173.00
		SALISBURY SUPPLY CO. INC.	10/31/16	SANDER PAD	18.06
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	44.00
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	1.31
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	346.00
			10/21/16	HEALTH SINGLE PRE-TAX	692.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	298.35
			10/21/16	MEDICARE TRANSFER	69.77
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	297.56
			10/21/16	KPERS T3 CONTRIBUTION	102.01
		UNIFIRST CORPORATION	10/31/16	CREDIT UNIFORM	3.32-
			10/31/16	CREDIT UNIFORM	8.25-
			10/31/16	LAUNDRY TICKET	14.31
			10/31/16	LAUNDRY TICKET	14.31
				TOTAL:	<u>2,203.39</u>
STREETS	GENERAL FUND	TEMPORARY VENDO DUANE GRIZZLE	10/18/16	DUANE GRIZZLE:BOOT REIMB	300.00
		AUTOMART OF WELLINGTON	10/31/16	BATTERY FOR BOMAG ROLLER	100.01
			10/31/16	TEFLON & ELECTRICAL TAPE	3.82
			10/31/16	6 FLOOR DRY	53.94
			10/31/16	SOCKET HOLDER FOR SHOP	8.49
		CARROLL GLASS COMPANY	10/31/16	2 KEYS FOR LOCKERS	4.98
		VISA	10/25/16	CLUTCH HUSTLER MOWER	163.64
		FARMERS CO-OP GRAIN ASSOC	10/31/16	5 GAL PROPANE-PATCH TRK	10.00
		KANSAS GAS SERVICE	10/27/16	GAS BILL-19 INDUSTRIAL AVE	44.37
		KRIZ-DAVIS COMPANY	10/31/16	(1) 8' BALLAST	200.00
		ROHRER CUSTOM AND FABRICATION	10/31/16	METAL CABINET - MATERIAL P	60.25
		SOUTH CENTRAL HYDRAULICS	10/31/16	113" HOSE ASSEMBLY-ELGIN S	124.34
		SOUTHWEST BUSINESS PRODUCTS, INC.	10/31/16	POST IT NOTES-SUPPLY CABIN	14.31
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	100.00
		SUMNER COUNTY FAMILY CARE CENTER	10/31/16	EMPLOYEE PHYSICAL - HANCO	100.00

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
		MILL CREEK LUMBER OF KANSAS INC.	10/31/16	LIFESPAN HASP & HINGES	23.65
			10/31/16	PARTS - BREAKROOM	3.99
			10/31/16	PARTS - BREAKROOM SINK	1.59
			10/31/16	PARKS FOR BREAKROOM SINK	11.49
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	10.65
		WALT'S AUTO PARTS & TRUCK	10/31/16	RPR TO TRANSMISSION #62	1,389.22
		CITY OF WELLINGTON	10/18/16	RETIREE HEALTH INS NOV 201	346.00
			10/21/16	HEALTH FAMILY PRE-TAX	2,768.00
			10/21/16	HEALTH SINGLE PRE-TAX	346.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	997.81
			10/21/16	MEDICARE TRANSFER	233.36
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	1,533.76
		UNIFIRST CORPORATION	10/31/16	UNIFORM & MOP CLEANING	36.20
			10/31/16	UNIFORM & MOP CLEANING	36.20
		WHEATLAND SERVICES	10/31/16	MAINT AGRMT COPIER	33.57
				TOTAL:	9,059.64
CEMETERY	GENERAL FUND	AUTOMART OF WELLINGTON	10/31/16	(6) RV ANTIFREEZE	26.94
		BROWNLEE HEATING & AIR	10/31/16	THERMOSTAT & LABOR	215.00
		PARKEY SHARPENING SERVICE	10/31/16	(5) SHARPEN CHAINS - CHAIN	27.00
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	44.00
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	1.62
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	346.00
			10/21/16	HEALTH SINGLE PRE-TAX	346.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	131.18
			10/21/16	MEDICARE TRANSFER	30.68
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	119.47
			10/21/16	KPERS T2 CONTRIBUTION	87.61
		UNIFIRST CORPORATION	10/31/16	UNIFORM SERVICE	10.56
			10/31/16	UNIFORM SERVICE	10.56
				TOTAL:	1,396.62
ENG, PLANNING, INSPECT	GENERAL FUND	VISA	10/25/16	ICC CODE BOOK & TABS-ENG	250.75
			10/25/16	CARDSTOCK-DEPT PLACARDS	10.35
		PROFESSIONAL ENGINEERING	10/31/16	MO RETAINER THRU 9/24/16	800.00
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	5.37
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	346.00
			10/21/16	HEALTH SINGLE PRE-TAX	692.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	294.65
			10/21/16	MEDICARE TRANSFER	68.90
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	152.81
			10/21/16	KPERS T2 CONTRIBUTION	128.28
			10/21/16	KPERS T3 CONTRIBUTION	169.41
				TOTAL:	2,918.52
LEGAL/COURT	GENERAL FUND	TEMPORARY VENDO KRISTINA GARCIA	10/31/16	KRISTINA GARCIA:SPANSH INT	25.00
		MICHAEL C. BROWN, P.A.	10/31/16	CITY ATTY FEES OCT 2016	4,500.00
		VISA	10/25/16	DINNER-COURT CLK-CONF	16.07
		SOUTHWEST BUSINESS PRODUCTS, INC.	10/31/16	PRONG FASTENERS	5.95
		KERWIN SPENCER	10/31/16	CITY PROSECUTOR FEES OCT 2	2,269.78
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	1.51
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	125.58
			10/21/16	MEDICARE TRANSFER	29.36
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	149.82
				TOTAL:	7,123.07

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT	
LAKE RECREATION	GENERAL FUND	TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	3.61	
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	692.00	
			10/21/16	HEALTH SINGLE PRE-TAX	346.00	
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	301.98	
			10/21/16	MEDICARE TRANSFER	70.63	
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	311.66	
			10/21/16	KPERS T2 CONTRIBUTION	101.62	
		TOTAL:			<u>1,827.50</u>	
NON-DEPARTMENTAL	GENERAL FUND	VISA	10/25/16	KTAG FEES-AUG 2016	38.04	
				TOTAL:	<u>38.04</u>	
FIRE	AMBULANCE & FF EQU	RCB BANK	10/27/16	RESCUE TRUCK	2,736.14	
				TOTAL:	<u>2,736.14</u>	
GENERAL SERVICES	EMPLOYEE BENEFIT C	TEMPORARY VENDO JAMIE CORNEJO	10/28/16	JAMIE CORNEJO: EYECARE REI	282.26	
		ADVANCE LIFE INSURANCE CO	10/28/16	LIFE INS PREMIUMS-NOV 2016	756.06	
		BLUE CROSS-BLUE SHIELD	10/28/16	HEALTH PREMIUMS - NOV 2016	28,473.45	
			10/28/16	DENTAL PREMIUMS-NOV 2016	9,466.65	
		GRENE VISION GROUP LLC	10/28/16	EMPLOYEE EYECARE	227.53	
			10/28/16	EYECARE REIMBURSEMENT	387.46	
		TOTAL:			<u>39,593.41</u>	
HOSPITAL SALES TAX	HOSPITAL SALES TAX	SUMNER REGIONAL MEDICAL CENTER	10/27/16	HOSP SALES TAX/COMP USE TA	106,509.16	
				TOTAL:	<u>106,509.16</u>	
STREETS	SPECIAL CITY HIGHW	RCB BANK	10/27/16	TRACTOR W/BOOM	1,434.29	
				TOTAL:	<u>1,434.29</u>	
NON-DEPARTMENTAL	SPEC ALCOHOL & DRU	BIG BROTHERS & BIG SISTERS OF SUMNER C	10/31/16	3Q 2016 SPEC ALCH APPROP	416.00	
		MIRROR, INC.	10/31/16	3Q 2016 SPEC DRG & ALCH AP	625.00	
		PROJECT PROM	10/31/16	3Q 2016 SPEC DRG & ALCH AP	375.00	
		SUMNER MENTAL HEALTH CENTER	10/31/16	3Q 2016 SPEC DRG & ALCH AP	562.50	
		UNIFIED SCHOOL DIST. #353-RED RIBBON C	10/31/16	3Q 2016 SPEC DRUG & ALC AP	312.50	
		WELLINGTON RECREATION COMMISSION	10/31/16	3Q 2016 SPEC DRG & ALC APP	312.50	
		TOTAL:			<u>2,603.50</u>	
GENERAL SERVICES	EQUIPMENT RESERVE	VISA	10/25/16	HDMI CABLE-PROJECTOR PS	14.52	
			10/25/16	CHROMEBOOK-IT/BIS	234.41	
				TOTAL:	<u>248.93</u>	
FIRE	EQUIPMENT RESERVE	BANK OF COMMERCE	10/27/16	LEASE PYMT MEDIC 2	2,518.55	
			USBANCORP-GOVERNMENT LEASING AND FINAN	10/27/16	FIRE ENGINE/TENDER TRK	4,670.29
				TOTAL:	<u>7,188.84</u>	
STREETS	EQUIPMENT RESERVE	TOPPERS PLUS	10/31/16	INSTALL BED LINER #12	775.00	
					TOTAL:	<u>775.00</u>
CEMETERY	EQUIPMENT RESERVE	RCB BANK	10/27/16	COMPACT EXCAVATOR	2,120.56	
					TOTAL:	<u>2,120.56</u>
NON-DEPARTMENTAL	GOLF COURSE	HARTFORD LIFE/RETIREMENT PLAN	10/21/16	RETIREMENT SAVINGS	60.00	
			US BANK	10/21/16	KPERS 457	175.00
			WELLINGTON GOLF CLUB	10/21/16	EMPLOYEE CONGTRIBUTIONS	35.00
				10/21/16	EMPLOYEE CONGTRIBUTIONS	35.00
			CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	125.00

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
			10/21/16	HEALTH SINGLE PRE-TAX	30.00
		CITY OF WELLINGTON	10/21/16	TRANSFER WITHHOLDING	469.89
			10/21/16	FICA TRANSFER	306.39
			10/21/16	MEDICARE TRANSFER	71.64
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	178.71
			10/21/16	KPERS T2 CONTRIBUTION	107.84
			10/21/16	OPTIONAL LIFE	2.85
		CITY OF WELLINGTON	10/21/16	TRANSFER STATE WITHHOLDING	145.12
				TOTAL:	1,742.44
GOLF	GOLF COURSE	CARROLL GLASS COMPANY	10/31/16	OCT THRU DEC MONITORING	90.00
		VISA	10/25/16	SINK MAINT BLDG RR	129.00
		HARRISON GOLF MANAGEMENT, INC.	10/31/16	REIMB LOCKERS - AUCTION	650.37
			10/31/16	COMMISSION - OCTOBER 2016	1,181.34
		KANSAS GOLF & TURF	10/31/16	HUSTLER 104 PARTS	366.12
			10/31/16	RPR-RECEPTABLE INDUCT SENS	397.94
			10/31/16	RPR SEALED PEDAL BOX	111.58
			10/31/16	RPR DISCHARGE CHECK CHRGR	582.88
			10/31/16	RPR CHARGER TIME OUT	215.89
		O'REILLY AUTOMOTIVE STORES, INC.	10/31/16	HUB PULLER (RENTAL)	48.99
			10/31/16	HUB PULLER	23.99
			10/31/16	HUB PULLER RETURN	48.99
		RAUSCH TIRE & EQUIPMENT	10/31/16	TIRES 325-D	166.68
			10/31/16	TIRE TUBES 325-D	25.08
			10/31/16	TIRE DISMANTLE	13.00
		SOUTH CENTRAL HYDRAULICS	10/31/16	HOSE ASSEMBLIES	144.59
		TARCO INDUSTRIES, INC.	10/31/16	100' FT HOSE	244.95
		MILL CREEK LUMBER OF KANSAS INC.	10/31/16	ELEC SUPPLIES CART SHED	35.88
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	4.38
		CITY OF WELLINGTON	10/18/16	RETIREE HEALTH INS NOV 201	346.00
			10/21/16	HEALTH FAMILY PRE-TAX	346.00
			10/21/16	HEALTH SINGLE PRE-TAX	692.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	306.39
			10/21/16	MEDICARE TRANSFER	71.64
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	273.42
			10/21/16	KPERS T2 CONTRIBUTION	165.00
		UNIFIRST CORPORATION	10/31/16	DISPENSER SERVICE	43.81
			10/31/16	DISPENSER SERVICE	43.81
				TOTAL:	6,671.74
NON-DEPARTMENTAL	ELEC-WATER.-WWTP	AFLAC	10/21/16	AFLAC EMPLOYEE CONTRIB PRE	13.26
			10/21/16	AFLAC EMPLOYEE CONTRIB PRE	13.26
		AFLAC GROUP INSURANCE	10/21/16	AFLAC-CAIC GROUP TAXABLE	30.60
			10/21/16	AFLAC-CAIC GROUP TAXABLE	30.60
		ARNOLD SCOTT HARRIS, P.C.	10/21/16	GARNISHMENT	471.62
		HARTFORD LIFE/RETIREMENT PLAN	10/21/16	RETIREMENT SAVINGS	161.00
		KANSAS PAYMENT CENTER	10/21/16	CHILD SUPPORT	339.29
		PRE-PAID LEGAL SERVICES	10/21/16	EMPLOYEE CONTRIBUTIONS	7.98
			10/21/16	EMPLOYEE CONTRIBUTIONS	7.97
		US BANK	10/21/16	KPERS 457	380.00
		WELLINGTON RECREATION COMMISSION	10/21/16	EMPLOYEE CONTRIBUTIONS	97.50
			10/21/16	EMPLOYEE CONTRIBUTIONS	97.50
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	2,312.50
			10/21/16	HEALTH SINGLE PRE-TAX	180.00
		CITY OF WELLINGTON	10/21/16	TRANSFER WITHHOLDING	5,836.56
			10/21/16	FICA TRANSFER	3,918.36

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
			10/21/16	MEDICARE TRANSFER	916.42
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	2,985.34
			10/21/16	KPERS T2 CONTRIBUTION	597.93
			10/21/16	KPERS T3 CONTRIBUTION	274.36
			10/21/16	OPTIONAL LIFE	66.64
			10/21/16	OPTIONAL LIFE SPOUSE	0.86
		CITY OF WELLINGTON	10/21/16	TRANSFER STATE WITHHOLDING	2,015.85
		CARL B. DAVIS, TRUSTEE	10/21/16	GARNISHMENT-INC. W/H	183.69
				TOTAL:	20,939.09
ELECTRIC PRODUCTION	ELEC-WATER.-WWTP	AIRGAS USA, LLC	10/31/16	CARB DIO/HYD/OXY/HAZ/TX	457.78
		BLACK HILLS ENERGY	10/18/16	NAT GAS -SEPT 2016-TURBINE	5,305.32
		KANSAS GAS SERVICE	10/18/16	GAS TRANSPORT-SEPT 2016-ST	983.44
		KANSAS MUNICIPAL GAS AGENCY	10/18/16	NAT GAS SEPT 2016-GAS & ST	25,050.73
		KANSAS POWER POOL	10/18/16	ENERGY CHGS SEPT 2016	803,885.82
		MASSCO, INC.	10/31/16	PLATES/FORKS/SPOON/TOWL/TT	128.70
			10/31/16	FLOOR CLEANING/WAX/TAX	351.96
			10/31/16	FLOOR CLEANING & WAX/TAX	31.03
		RAUSCH TIRE & EQUIPMENT	10/31/16	REPLACE TIRE/TAX - TRAVEL	107.93
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	100.00
		MILL CREEK LUMBER OF KANSAS INC.	10/31/16	3WIRE CONNECTION	5.99
			10/31/16	WELDED STEEL/RED OAK	28.59
			10/31/16	DRILL BIT	9.98
			10/31/16	ANCHOR PLUG	27.80
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	10.40
		UTILITY HELPNET, INC.	10/31/16	ARC FLASH STUDY - POWER PL	2,500.00
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	2,768.00
			10/21/16	HEALTH SINGLE PRE-TAX	692.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	1,004.54
			10/21/16	MEDICARE TRANSFER	234.94
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	1,445.73
			10/21/16	KPERS T2 CONTRIBUTION	137.41
		UNIFIRST CORPORATION	10/31/16	UNIFORM RENTAL / TAX	116.37
			10/31/16	UNIFORM RENTAL / TAX	116.37
				TOTAL:	845,500.83
ELECTRIC DISTRIBUTION	ELEC-WATER.-WWTP	ALTEC INDUSTRIES, INC.	10/27/16	PLATFORM LINER/FRT/TAX	659.97
			10/27/16	PARTS/LABOR/FRT/TX FOR RPR	3,028.23
			10/31/16	RPR HYD LINE TK #18/LBR/TX	989.20
		VISA	10/25/16	REIMBURSE CDL-RICKE	26.65
			10/25/16	100' REEL ROPE	491.72
			10/25/16	MEAL-ANN TST RUBB GDS-MILL	14.71
			10/25/16	MEAL-KMU TRG-RAINS,SNYDER	18.79
			10/25/16	(2) MEALS-KPP CONF	19.73
		DAVIS TREE SERVICE	10/31/16	ROW CLEAR 10/3 - 10/9/16	3,471.71
			10/31/16	ROW CLEAR 10/10 - 10/16/16	3,753.20
		FARWEST LINE SPECIALTIES	10/31/16	2 FR/WINTER CT/OVERALLS/FR	707.49
		KRIZ-DAVIS COMPANY	10/31/16	3 PHASE CABINET / TAX	1,444.25
			10/31/16	HEX KEY SET / TAX	11.99
			10/31/16	AL12 LUGS / TAX	107.58
			10/31/16	GLOVE DUST / TAX	8.90
			10/31/16	4 PLACE JUNCTIOIN/TAX	441.45
			10/31/16	LAMPS & TAX	293.65
			10/31/16	T12 LAMPS / TAX	18.64
			10/31/16	T12 LAMPS / TAX	79.30
			10/31/16	T8 LAMPS / TAX	121.15

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
			10/31/16	(5) 4' BALLAST / TAX	59.30
			10/31/16	UG PARKING BUSHING/TAX	274.68
		O'REILLY AUTOMOTIVE STORES, INC.	10/31/16	FUEL FILTERS/TAX	105.66
			10/31/16	PLUG WIPER FLUID EXHAUST /	31.32
			10/31/16	WIPER FLUID/ANTI FREEZE/TA	20.90
			10/31/16	TRLR PLUG KIT / TAX	13.07
		P.E.T. TESTING LABORATORY	10/27/16	TESTING REPAIRED FREIGHTLI	405.00
		SOUTH CENTRAL HYDRAULICS	10/31/16	(8) RPRR STRAP HOIST/PTS/L	992.48
		STANION WHOLESALE	10/31/16	3 DEAD END ARMS / FRT/ TX	2,475.48
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	100.00
		TEREX SERVICES	10/31/16	HYD FILTER / FRT	71.62
			10/31/16	RPR OUT RIGGER / TAX - TK	430.87
			10/31/16	RPR HYD LAKE/FRT/TX-TK #30	476.39
		MILL CREEK LUMBER OF KANSAS INC.	10/31/16	3 FILTERS	29.97
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	6.62
		UTILITY HELPNET, INC.	10/31/16	ARC FLASH STUDY	7,000.00
		VERIZON WIRELESS SERVICES LLC	10/18/16	MOBILE BROADBAND	125.26
			10/27/16	CELL PHONEMIFI	116.37
		CITY OF WELLINGTON	10/18/16	RETIREE HEALTH INS NOV 201	346.00
			10/21/16	ADVANCE INS - IN LIEU OF	2.95
			10/21/16	HEALTH FAMILY PRE-TAX	2,249.00
			10/21/16	HEALTH SINGLE PRE-TAX	1,038.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	1,519.82
			10/21/16	MEDICARE TRANSFER	355.44
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	1,737.88
			10/21/16	KPERS T2 CONTRIBUTION	343.76
			10/21/16	KPERS T3 CONTRIBUTION	247.38
		WESCO DISTRIBUTING, INC.	10/31/16	(9) 1000 / 5 CT, TAX	1,226.25
			10/31/16	2 CNTRL CARD ABB BRKRS/TAX	3,158.82
		UNIFIRST CORPORATION	10/31/16	UNIFORMS CLEANED / TAX	154.73
			10/31/16	UNIFORMS CLEANED / TAX	166.07
				TOTAL:	40,989.40
WATER PRODUCTION	ELEC-WATER.-WWTP	BRENNTAG SOUTHWEST, INC.	10/31/16	6750# WC 9923 POLYMER	3,425.63
		CLARKE WELL & EQUIPMENT, INC.	10/28/16	RPR RIVER PUMP	9,010.00
			10/28/16	RPR RIVER PUMP	4,370.00
			10/28/16	REPAIR ON WELL PUMP	5,367.00
			10/28/16	RPR WELL PUMP #A15	10,590.00
			10/28/16	RPR OF ELECTRIC MOTOR	1,185.00
		CULLUM & BROWN OF K.C., INC.	10/31/16	REPLACEMENT PTS-HOSE PUMP	1,526.78
			10/31/16	RPR PARTS - FEEDER PUMPS	508.26
		KANSAS DEPT OF HLTH & ENV	10/31/16	ANALYTICAL SVC 7/1-9/30/16	620.00
		O'REILLY AUTOMOTIVE STORES, INC.	10/31/16	(5) 40# BAGS FLOOR SWEEP	32.45
			10/31/16	(2) 40# BAGS FLOOR SWEEP	12.98
			10/31/16	BRAKE PARTS TK #124	24.82
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	7.47
		CITY OF WELLINGTON	10/18/16	RETIREE HEALTH INS NOV 201	346.00
			10/21/16	HEALTH FAMILY PRE-TAX	1,038.00
			10/21/16	HEALTH SINGLE PRE-TAX	346.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	322.97
			10/21/16	MEDICARE TRANSFER	75.53
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	336.94
			10/21/16	KPERS T2 CONTRIBUTION	97.66
			10/21/16	KPERS T3 CONTRIBUTION	79.39
		WIESE USA	10/31/16	RPR ELECTRIC HAND TRUCK	475.00
				TOTAL:	39,797.88

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT		
WATER DISTRIBUTION	ELEC-WATER.-WWTP	APAC, INC.-SHEARS CITY SHIPPERS	10/31/16	ROCK	845.02		
			10/31/16	STATE SAMPLES	12.04		
			10/31/16	STATE SAMPLES	12.43		
			10/31/16	STATE SAMPLES	12.04		
		KANSAS DEPT OF HLTH & ENV HD SUPPLY WATERWORKS, LTD.	10/31/16	ANALYTICAL SVC 7/1-9/30/16	360.00		
			10/31/16	PIPE WRENCH JAWS	54.40		
		O'REILLY AUTOMOTIVE STORES, INC.	10/31/16	BRASS FOR INVENTORY	44.37		
			10/31/16	WRENCHES & CLEANER	74.76		
		SALINA SUPPLY COMPANY	10/31/16	GREASE TRACTOR & ELEC TAPE	13.32		
			10/31/16	CLAMP FOR INVENTORY	130.23		
		SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	44.00		
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	2.17		
		CITY OF WELLINGTON	10/21/16	HEALTH SINGLE PRE-TAX	1,038.00		
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	597.93		
		CITY OF WELLINGTON	10/21/16	MEDICARE TRANSFER	139.85		
			10/21/16	KPERS CONTRIBUTION	556.62		
		CITY OF WELLINGTON	10/21/16	KPERS T2 CONTRIBUTION	203.31		
			10/31/16	UNIFORMS	11.38		
		UNIFIRST CORPORATION	10/31/16	UNIFORMS	11.38		
		WICHITA WINWATER WORKS CO INC.	10/31/16	3' BURY HYDRANT	412.56		
				TOTAL:		4,575.81	
		WASTEWATER TREATMENT	ELEC-WATER.-WWTP	ACCURATE ENVIRONMENTAL LLC VISA	10/31/16	BOD/TSS SAMP ELK HORN PKG	66.00
					10/25/16	13.43 GAL FUEL MIXER TO KC	29.00
				COUNTRYSIDE MOTORS, L.L.C CUMMINS CENTRAL POWER, LLC	10/31/16	LUBE & OIL - 09 CHEV TRK	40.20
					10/31/16	SCHED MAINT ON PLANT GEN	523.45
				FORT BEND SERVICES, INC.	10/31/16	2 SCHED MAINT LIFSTATION G	643.50
					10/31/16	(4) 450# BARREL POLYMER	2,664.00
				KANSAS GAS SERVICE	10/27/16	GAS BILL-1500 E BOTKIN	44.37
				MID-AMERICAN RESEARCH	10/31/16	XTREME SEWER SOLVENT / FRT	781.71
				PROFESSIONAL ENGINEERING	10/31/16	SVC THRU 9/24/16	2,034.05
R.E. PEDROTTI CO., INC.	10/31/16			DOOR REPLACEMENTS/SHPNG	2,036.39		
SALISBURY SUPPLY CO. INC.	10/31/16			2 WEDEATER HEADS	67.98		
SUMNER COMMUNICATIONS, INC.	10/31/16			INTERNET SERVICES	44.00		
TOUCHTONE COMMUNICATIONS	10/18/16			LONG DISTANCE	2.26		
USA BLUEBOOK	10/31/16			RING PRES/ROPE/CPLNG/BF/FR	216.88		
	10/31/16			RING PRES/ROPE/CPLNG/BF/FR	69.72		
	10/31/16			RING PRES/ROPE/CPLNG/BF/FR	171.11		
CITY OF WELLINGTON	10/21/16			ADVANCE INS - IN LIEU OF	2.95		
	10/21/16			HEALTH FAMILY PRE-TAX	346.00		
CITY OF WELLINGTON	10/21/16			HEALTH SINGLE PRE-TAX	1,038.00		
	10/21/16			FICA TRANSFER	473.09		
CITY OF WELLINGTON	10/21/16			MEDICARE TRANSFER	110.65		
	10/21/16			KPERS CONTRIBUTION	490.40		
CITY OF WELLINGTON	10/21/16			KPERS T2 CONTRIBUTION	132.70		
	10/21/16			KPERS T3 CONTRIBUTION	92.99		
UNIFIRST CORPORATION	10/31/16			UNIFORM RENTAL	26.44		
	10/31/16			UNIFORM RENTAL	26.44		
				TOTAL:		12,174.28	
NON-DEPARTMENTAL WATER	ELEC-WATER.-WWTP			TEMPORARY VENDO ADAM JONES LAW FIRM	10/31/16	ADAM JONES LAW FIRM:RAW WA	320.00
						TOTAL:	320.00
ELECTRIC DISTRIBUTION	UTILITY SYSTEM CON			GRAYBAR	10/28/16	LINE MAERIAL-N.69KV	5,144.56
		10/28/16	LINE MAERIAL-N.69KV		1,568.46		
		10/28/16	LINE MAERIAL-N.69KV		29,739.21		

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
			10/28/16	LINE MAERIAL-N.69KV	1,493.20
		UTILITY HELPNET, INC.	10/31/16	ENG & TECH SPT 2/18-3/11/1	1,766.50
				TOTAL:	39,711.93
CAPITAL IMPROVEMENTS	MULTI-YR CPTL. IMP	VISA	10/25/16	CHROMEBOOK-UTIL DIR	234.41
			10/25/16	WP COMPUTER REPLACEMENT	611.60
				TOTAL:	846.01
ELECTRIC DISTRIBUTION	MULTI-YR CPTL. IMP	USBANCORP-GOVERNMENT LEASING AND FINAN	10/27/16	DIGGER DERRICK TRUCK	5,519.24
				TOTAL:	5,519.24
WASTEWATER TREATMENT	MULTI-YR CPTL. IMP	RCB BANK	10/27/16	COMBO JET/VAC TRUCK	5,676.16
				TOTAL:	5,676.16
NON-DEPARTMENTAL	SANITATION LANDFIL	KANSAS PAYMENT CENTER	10/21/16	CHILD SUPPORT	151.38
		WELLINGTON RECREATION COMMISSION	10/21/16	EMPLOYEE CONTRIBUTIONS	6.00
			10/21/16	EMPLOYEE CONTRIBUTIONS	6.00
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	375.00
			10/21/16	HEALTH SINGLE PRE-TAX	105.00
		CITY OF WELLINGTON	10/21/16	TRANSFER WITHHOLDING	1,054.89
			10/21/16	FICA TRANSFER	718.39
			10/21/16	MEDICARE TRANSFER	168.02
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	354.96
			10/21/16	KPERS T2 CONTRIBUTION	68.71
			10/21/16	KPERS T3 CONTRIBUTION	300.36
			10/21/16	OPTIONAL LIFE	7.90
		CITY OF WELLINGTON	10/21/16	TRANSFER STATE WITHHOLDING	318.12
		CARL B. DAVIS, TRUSTEE	10/21/16	GARNISHMENT-INC. W/H	235.85
				TOTAL:	3,870.58
SANITATION COLLECTION	SANITATION LANDFIL	SUMNER COMMUNICATIONS, INC.	10/31/16	INTERNET SERVICES	26.00
		TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	0.85
		VERIZON WIRELESS SERVICES LLC	10/27/16	CELL PHONE	29.36
		WASTE CONNECTIONS, INC.	10/31/16	HAUL RATE	200.00
			10/31/16	RECYC COMPATER RENTAL	250.00
			10/31/16	REC DIS	218.82
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	692.00
			10/21/16	HEALTH SINGLE PRE-TAX	1,730.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	531.69
			10/21/16	MEDICARE TRANSFER	124.35
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	451.14
			10/21/16	KPERS T3 CONTRIBUTION	365.94
		UNIFIRST CORPORATION	10/31/16	UNIFORM CLEANING	49.12
			10/31/16	UNIFORM CLEANING	30.02
				TOTAL:	4,261.65
TRANSFER STATION	SANITATION LANDFIL	TOUCHTONE COMMUNICATIONS	10/18/16	LONG DISTANCE	1.74
		CITY OF WELLINGTON	10/21/16	HEALTH FAMILY PRE-TAX	346.00
			10/21/16	HEALTH SINGLE PRE-TAX	692.00
		CITY OF WELLINGTON	10/21/16	FICA TRANSFER	186.70
			10/21/16	MEDICARE TRANSFER	43.67
		CITY OF WELLINGTON	10/21/16	KPERS CONTRIBUTION	91.95
			10/21/16	KPERS T2 CONTRIBUTION	105.12
			10/21/16	KPERS T3 CONTRIBUTION	93.60
				TOTAL:	1,560.78

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT			
SANITATION COLLECTION	SANITATION EQUIP.	RCB BANK	10/27/16	BACKHOE/LOADER	1,487.18			
			10/27/16	DOZER	3,962.88			
				TOTAL:	<u>5,450.06</u>			
NON-DEPARTMENTAL	WELLINGTON MUNIC.A	WELLINGTON GOLF CLUB	10/21/16	EMPLOYEE CONGTRIBUTIONS	35.00			
			10/21/16	EMPLOYEE CONGTRIBUTIONS	35.00			
			10/21/16	HEALTH FAMILY PRE-TAX	125.00			
			10/21/16	TRANSFER WITHHOLDING	161.33			
			10/21/16	FICA TRANSFER	95.26			
			10/21/16	MEDICARE TRANSFER	22.28			
			10/21/16	KPERS CONTRIBUTION	99.68			
			10/21/16	TRANSFER STATE WITHHOLDING	50.42			
				TOTAL:	<u>623.97</u>			
			WELLINGTON AIRPORT	WELLINGTON MUNIC.A	FARMERS CO-OP GRAIN ASSOC	10/31/16	FUEL FOR TRACTOR	53.71
10/31/16	FUEL FOR TRACTOR	52.82						
10/31/16	AWOS REPAIR SUPPLIES	60.55						
10/31/16	INTERNET SERVICES	44.00						
10/18/16	LONG DISTANCE	2.24						
10/21/16	HEALTH FAMILY PRE-TAX	346.00						
10/21/16	FICA TRANSFER	95.26						
10/21/16	MEDICARE TRANSFER	22.28						
10/21/16	KPERS CONTRIBUTION	152.52						
10/31/16	FLOOR MAT LAUNDER SERVICE	42.89						
10/31/16	FLOOR MAT LAUNDER SERVICE	42.30						
10/31/16	FLOOR MAT LAUNDER SERVICE	45.29						
10/31/16	FLOOR MAT LAUNDER SERVICE	45.35						
10/31/16	FLOOR MAT LAUNDER SERVICE	48.83						
	TOTAL:	<u>1,054.04</u>						
NON-DEPARTMENTAL	CLAIMS	COURT BOND REIMBURSEMENT				10/31/16	RETURN CASH BOND	2,000.00
						10/31/16	CT ORD KBI LAB FEES	400.00
			10/31/16	KS VIN LOG	190.00			
	TOTAL:	<u>2,590.00</u>						
NON-DEPARTMENTAL	SCCDAT GRANT	WELLINGTON RECREATION COMMISSION	10/21/16	EMPLOYEE CONTRIBUTIONS	25.00			
			10/21/16	EMPLOYEE CONTRIBUTIONS	25.00			
			10/21/16	TRANSFER WITHHOLDING	248.62			
			10/21/16	FICA TRANSFER	183.21			
			10/21/16	MEDICARE TRANSFER	42.86			
			10/21/16	TRANSFER STATE WITHHOLDING	68.03			
				TOTAL:	<u>592.72</u>			
SCCDAT GRANT	SCCDAT GRANT	CITY OF WELLINGTON	10/21/16	FICA TRANSFER	183.21			
			10/21/16	MEDICARE TRANSFER	42.86			
				TOTAL:	<u>226.07</u>			

DEPARTMENT	FUND	VENDOR NAME	DATE	DESCRIPTION	AMOUNT
===== FUND TOTALS =====					
001	GENERAL FUND				118,205.87
112	AMBULANCE & FF EQUIPMENT				2,736.14
114	EMPLOYEE BENEFIT CONTR				39,593.41
121	HOSPITAL SALES TAX FUND				106,509.16
131	SPECIAL CITY HIGHWAY				1,434.29
133	SPEC ALCOHOL & DRUG PROG				2,603.50
324	EQUIPMENT RESERVE				10,333.33
402	GOLF COURSE				8,414.18
415	ELEC-WATER.-WWTP				964,297.29
423	UTILITY SYSTEM CONST.				39,711.93
425	MULTI-YR CPTL. IMP.&EQU.				12,041.41
430	SANITATION LANDFILL UTILI				9,693.01
434	SANITATION EQUIP. RESERVE				5,450.06
441	WELLINGTON MUNIC.AIRPORT				1,678.01
601	CLAIMS				2,590.00
603	SCCDAT GRANT				818.79
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GRAND TOTAL:					1,326,110.38
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TOTAL PAGES: 13

SELECTION CRITERIA

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SELECTION OPTIONS

VENDOR SET: 01-CITY OF WELLINGTON  
VENDOR: All  
CLASSIFICATION: All  
BANK CODE: All  
ITEM DATE: 0/00/0000 THRU 99/99/9999  
ITEM AMOUNT: 99,999,999.00CR THRU 99,999,999.00  
GL POST DATE: 0/00/0000 THRU 99/99/9999  
CHECK DATE: 10/15/2016 THRU 10/31/2016  
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PAYROLL SELECTION

PAYROLL EXPENSES: NO  
CHECK DATE: 0/00/0000 THRU 99/99/9999  
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PRINT OPTIONS

PRINT DATE: GL Post Date  
SEQUENCE: By Department  
DESCRIPTION: Distribution  
GL ACCTS: NO  
REPORT TITLE: C O U N C I L R E P O R T 10/15 - 10/31/2016  
SIGNATURE LINES: 0  
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PACKET OPTIONS

INCLUDE REFUNDS: YES  
INCLUDE OPEN ITEM:NO  
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October 28, 2016

TO THE HONORABLE MAYOR AND COUNCIL:

On October 25, 2016 we received funds from the Kansas State Treasurer that represented our portion of the Local Retailer Sales Tax and Local Consumers Compensating Use Tax Funds remitted to the state in September 2016.

The following is the breakdown between Local Retailer Sales Tax and Compensating Use Tax:

SALES – \$190,931.81    USE - \$21,934.53

The following deposits were made:

General Fund Local Retailers Sales Tax – \$95,389.91

General Fund Local Compensating Use Tax - \$10,967.27

Hospital Sales Tax Fund - Local Ret Sales Tax – \$95,541.90

Hospital Sales Tax Fund - Local Comp Use Tax - \$10,967.26

Received year to date in the Hospital Sales Tax Fund:

Sales Tax - \$918,867.93

Comp Use Tax - \$112,615.48

Respectfully submitted,

Mary M. Green  
City Treasurer

**PROPOSAL  
PROCESSING, FILING & MANAGING  
EMERGENCY MEDICAL SERVICE CLAIMS**

**THIS PROPOSAL** is made this \_\_\_\_\_ day of \_\_\_\_\_, 2016, between the **City of Wellington EMS, Wellington, KS** (hereinafter "Service"), and by **Mediclaims, Inc.** an **Oklahoma Corporation** located at **101 E Grand, Tonkawa, Oklahoma**, (hereinafter "Mediclaims").

**MEDICLAIMS AGREES:**

1. To offer our professional consultation at no additional cost which will include, but is not limited to, help with your cost analysis, appropriate fees, procedures that need to be adopted or changed by the Service in order to be properly compliant with Medicare/ Medicaid, necessary forms needed for certain procedures as well as possible contracts for other needed information, i.e.; Skilled Nursing Facilities, HIPAA regulations, Insurance Carriers Contracts/negotiations, and relations between community and EMS.
2. To file insurance claims on behalf of insured patients for ambulance service with any and all Private Health Insurance Companies, Medicare, Medicaid, Champus/Champ VA, HMO and PPO organizations, Motor Vehicle Insurance Companies, Personal Injury Claims, Workers Compensation Claims and United States Public Health Services. Mediclaims will conduct extensive follow-up regarding the status of those claims, without request from the Service.
3. To perform all diagnosis and procedure coding as may be required for such medical claims and to make necessary inquiries of various health care providers as may be required for such coding.
4. To prepare and send all statements for amounts due to the Service for ambulance services provided to its customers. The statements are aged and generate special messages for second, third and final notices.
5. To place Mediclaims toll-free number and address on all correspondence to patients and insurance carriers.
6. To use positive technique's to work with and assist private pay patients in satisfying their bill and to refrain from using threats or intimidation as a collection technique, obeying all laws and regulations regarding debt collection practices.
7. To work with attorneys on personal injury and worker's compensation cases for such time, as Mediclaims believes it is prudent to pursue such sources of payment, recognizing that such claims are normally dependent upon the settlement of the case for payment.
8. To provide informational on site seminars, as needed, to the EMT's and Paramedics to train them in the proper preparation and documentation for all run sheets and reports used for Mediclaims billing.
9. To prepare daily and monthly reports for use by the Service detailing collection activities, quantity of runs, breakdown of types of runs, sources of revenue, etc.
10. To provide all long distance calls associated with Electronic Claims Submissions and billing for the Service.
11. All records and documentation associated with the billing and collection will remain the sole property of the Service, and shall be available at any time, to the Service's internal and external auditors for compliance with all appropriate accounting standards and practices.

12. To work directly with representatives from the Service to make available any additional reports, reasonably requested for accounting or management purposes, as long as it is available from our software.
13. To provide all statements, claims forms and paper associated with billing for the Service.

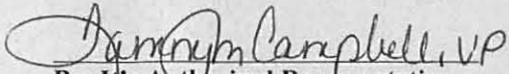
**THE SERVICE AGREES:**

1. To pay a monthly fee of 7% of actual cash receipts. All postage related costs will be borne by the Service. Payment is due within (20) days of monthly invoice.
2. To collect at the time of transport any and all medical information, including patient's signatures on all waivers of liability forms, and the assignment of benefits/release of information form.
3. To receive all monies upon billing by Medicare and to provide a daily log sheet showing all payments received and the source of payments, by patient.
4. To secure such approvals and furnish such forms, purchase orders and procedures as required for the execution of this agreement and the payments herein contemplated in accordance with applicable statutes and ordinances.
5. Any additional insurances, surety bonds, etc., required by the Service shall be reimbursed to Medicare at cost.
6. To have the proposal finalized with the authorized representative's signatures and returned to Medicare before actual billing and consultative services begin.

**GENERAL PROVISIONS:**

1. The services herein provided are unique and not generally available in the public market.
2. Either party upon thirty (30) days written notice to the other party may terminate this agreement. However, the Service shall report all revenue received by the Service for fees billed by Medicare for an additional period of ninety (90) days after Medicare services are terminated and will be billed for services rendered by Medicare, Inc.
3. This agreement may be amended or modified upon mutual agreement at any time, but all modifications must be in writing to be effective.
4. This agreement will remain in effect from the date of the original signatures below, for 3 years and will automatically renew from year to year thereafter upon annual approval of the Service

MEDICLAIMS, INC.

  
By: It's Authorized Representative

Approved and accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2016.

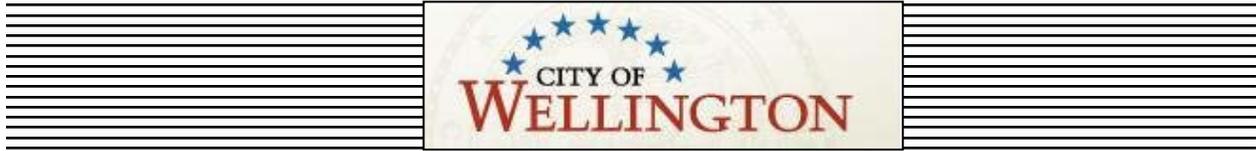
CITY OF WELLINGTON EMS  
WELLINGTON, KS

\_\_\_\_\_  
By: It's Authorized Representative

Approved and accepted this \_\_\_\_\_ day of \_\_\_\_\_, 2016.

ATTEST:

\_\_\_\_\_  
Clerk/Secretary/Witness



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## Memorandum

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**To:** Shane Shields, City Manager

**From:** Tim Hay, Fire Chief

**Date:** November 1, 2016

**Re:** EMS Billing Contract

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We believe we can increase our revenue by moving EMS billing to Mediclaims which, is a private business specializing in ambulance billing. Myself, and the billing clerk began the process by taking a look at what we could do versus a private business. The private business has licensed coders which is critical since last year when the medical coding was expanded by several thousand codes and they have different software providers which assist in the billing and searches for patients. We received three proposals for billing. Each promised no less than a 10% increase in what we now receive in revenue. The revenue numbers from 2015 were used and if we increase our revenue by 10% we can see an increase after the billing company share (7%) of almost \$40,000. The billing clerk would still be needed to review all reports for accuracy and then either to return to the technician for work or send on to the billing company. The billing clerk would also be responsible for providing information for our required quality assurance program that staff and our medical director review quarterly. She also performs many other functions other than EMS billing. Moving to a billing company will save money on postage, envelopes, stationary and software support. The proposed date of the move is January 1, 2017.

**RESOLUTION NO. \_\_\_\_\_**

**A RESOLUTION AUTHORIZING AND PROVIDING FOR THE CONSTRUCTION OF IMPROVEMENTS TO WELLINGTON MUNICIPAL AIRPORT, AN EXISTING PUBLIC BUILDING IN THE CITY OF WELLINGTON, KANSAS; AND PROVIDING FOR THE PAYMENT OF THE COSTS THEREOF.**

**WHEREAS**, K.S.A. 12-1736 provides, in part, that any city in the State of Kansas may erect or construct, acquire a public building or buildings and procure any necessary site therefor and may alter, repair, reconstruct, remodel, replace or make additions to, furnish and equip a public building or buildings; and

**WHEREAS**, K.S.A. 12-1737 provides, in part, that the governing body of any city may, for the purposes of financing the costs associated with the foregoing, issue general obligation bonds of the city; and

**WHEREAS**, an election upon the issuance of such general obligation bonds shall be required *only* for the purpose of acquiring or constructing city offices, public libraries, auditoriums, community or recreational buildings; and

**WHEREAS**, the governing body of the City of Wellington, Kansas (the “City”), hereby finds and determines it to be necessary to authorize and provide for improvements to the Wellington Municipal Airport, an existing public building in the City, and to provide for the payment of the costs thereof without the necessity of an election, all as provided by said K.S.A. 12-1736 *et seq.*, as amended and supplemented from time to time.

**THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF WELLINGTON, KANSAS:**

**Section 1. Project Authorization.** Improvements to the Wellington Municipal Airport, a public building in the City, including extension of the runway and drainage improvements, are authorized to be made, in accordance with plans and specifications approved or to be approved by the governing body of the City and placed on file with the City Clerk (the “Improvements”).

**Section 2. Bond Authorization.** The estimated design and construction costs of the Improvements are in the amount of \$2,816,000, \$2,675,590 of which is expected to be paid from state and federal funds. The remaining design and construction costs and associated financing costs are authorized to be paid from the proceeds of general obligation bonds of the City issued under authority of K.S.A. 12-1736 *et seq.* (the “Bonds”).

**Section 3. Reimbursement.** The Bonds may be issued to reimburse expenditures made on or after the date which is 60 days before the date of this Resolution, pursuant to Treasury Regulation § 1.150-2.

**Section 4. Effective Date.** This Resolution shall take effect and be in full force from and after its adoption by the governing body of the City.

**ADOPTED AND APPROVED** by the governing body of the City of Wellington, Kansas, on November 1, 2016.

(Seal)

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Mayor

ATTEST:

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Clerk

**CERTIFICATE**

I hereby certify that the above and foregoing is a true and correct copy of the Resolution No. \_\_\_\_ of the City of Wellington, Kansas adopted by the governing body on November 1, 2016 as the same appears of record in my office.

DATED: November 1, 2016.

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Clerk

RESOLUTION NO. \_\_\_\_\_

A RESOLUTION OF THE CITY OF WELLINGTON, KANSAS, ESTABLISHING POLICY FOR INTERCONNECTION STANDARDS FOR PARALLEL INSTALLATION AND OPERATION OF CUSTOMER-OWNED ELECTRIC GENERATING FACILITIES; AND ESTABLISHING NET METERING/PARALLEL GENERATION RATE RIDER FOR CUSTOMER-OWNED RENEWABLE ENERGY GENERATION FACILITIES; AND REPEALING RESOLUTION NO. 5204 OF SAID CITY.

WHEREAS, The City Council recognizes the need to allow customers of the Public Utility Department (PUD) to install and use their won generating facilities; and

WHEREAS, the City Council desires to ensure that this is done in a manner that provides for the safety of both the customers and PUD personnel.

NOW, THEREFORE, BE IT RESOLVED BY THE GOVERNING BODY OF THE CITY OF WELLINGTON, KANSAS;

**Section 1. Establishing Policy for Interconnection Standards for Parallel Installation and Operation of Customer-Owned Electric Generating Facilities.** The Governing Body hereby approves the Interconnection Standards for Parallel Installation and Operation of Customer-Owned Electric Generating Facilities prepared by the Public Utility Department. The Governing Body directs that no interconnections to the City's electric distribution system be allowed for customer-owned electric generating facilities unless these standards are met and the customer requesting the interconnection has completed an Application for Interconnection and signed an Interconnection Agreement.

**Section 2. Establishing Net Metering/Parallel Generation Rate Rider for Customer-Owned Renewable Energy Generation Facilities.** The Governing Body hereby approves the Net Metering/Parallel Generation Rate Rider for Customer-Owned Renewable Energy Generation Facilities prepared by the Public Utility Department.

**Section 3. Policies, Procedures, and Regulations Amendments.** All policies, procedures, and regulations for interconnection and installation standards, metering, and a rate rider for parallel generation of customer Owned residential and commercial renewable energy generation facilities shall be established and governed by policies, procedures, and regulations adopted by the governing body and maintained by the department of public utilities. The policies, procedures, and regulations established and maintained by the department of public utilities are incorporated by reference, and the same may be amended from time to time as deemed appropriate by the department of public utilities.

**Section 4.** Resolution No. 5204 of the City of Wellington, Kansas is hereby repealed.

**Section 5.** This Resolution shall take effect and be in full force from and after its adoption by the Governing Body of the City.

ADOPTED, this 1<sup>ST</sup> day of November, 2016.

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Mayor

(SEAL)

ATTEST:

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City Clerk

FORM APPROVED:

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City Attorney



**Interconnection Standards for  
Installation and Parallel Operation of  
Customer-Owned Residential and Commercial  
Renewable Energy Generation Facilities**

**City of Wellington, Kansas**

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## OVERVIEW

### 1. PURPOSE:

The purpose of this document is to establish standards for eligible customers (“Customer-Generator”) to interconnect and operate Customer-Owned Renewable Energy Generation Facilities in parallel with the City of Wellington (“City”) Electric Distribution System.

### 2. ELIGIBILITY:

- a. Must be a Residential or Commercial electric customer with an eligible Customer-Owned Renewable Energy Generation Facility as defined herein that is interconnected behind the meter (connected to the customer side of the electric meter or meters) and that receives retail electric service furnished through an electric meter or meters capable of recording the flow of electricity in each direction. Specific metering shall be at the City’s discretion.
- b. Customer-Generator’s utility account must be in good standing and in compliance with the City’s electric rate schedules, Electric Utility Rules and Regulations, and these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities.
- c. A Generation Facility that is not a Renewable Energy Generation Facility as defined herein or if such facility has a rated output greater than 25 kW<sub>AC</sub> for Residential Customer-Generators and 200 kW<sub>AC</sub> for Commercial Customer-Generators is subject to separate negotiation with the City and is not eligible to interconnect with the Electric Distribution System under these Interconnection Standards.
- d. For purposes of these Interconnection Standards, an eligible Generation Facility must:
  - (1) Be powered by a Renewable Energy Resource as defined in Kansas Statutes Annotated 66-1264 and amendments thereto;
  - (2) Be owned by the Customer-Generator;
  - (3) Be located on a premises owned by the Customer-Generator;
  - (4) Serve only the Customer-Generator’s premises (serve no other customers);
  - (5) Be interconnected with and operate in parallel phase and synchronization with the Electric Distribution System;
  - (6) Comply with these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities;
  - (7) Be intended primarily to offset part or all of the Customer-Generator’s own electrical energy requirements;

- (8) Contain a City-approved mechanism(s) that automatically disconnects the Generation Facility and interrupts the flow of electricity back onto the Electric Distribution System in the event that electric service to the Customer-Generator is interrupted.
- (9) Meet all of the following generator output limitations:
  - a. For Residential Customer-Generators, 25 kW<sub>AC</sub> or less;
  - b. For Commercial Customer-Generators, 200 kW<sub>AC</sub> or less;
  - c. Be appropriately sized to the Customer-Generator's electric load as determined by the City;
  - d. Total Customer-Owned generator rated output in kW<sub>AC</sub> under the City's Net Metering/Parallel Generation Rate Rider shall not exceed five percent (5%) of the previous calendar year City electric system peak demand. No Generation Facility shall be interconnected that would cause the rated output of all Customer-Owned Generation Facilities under the Net Metering/Parallel Generation Rate Rider to exceed five percent (5%) of the previous calendar year electric system peak demand.

**3. INTERCONNECTION REQUEST:**

The Customer-Generator shall request interconnection of its Generation Facility by completing and submitting the attached "Interconnection Application" to the City. The City may require additional information or clarification to evaluate the Customer-Generator's Interconnection Application. Interconnection Applications will be reviewed by the City in the order in which they are received. If the City determines that an Interconnection Application is incomplete, the City will notify the Customer-Generator that the Application is incomplete, provide a description of information needed to complete the Application, and include a statement that the Application cannot be processed until the Application is complete.

**4. ELECTRIC DISTRIBUTION SYSTEM IMPACT ANALYSIS:**

After receiving a properly completed Interconnection Application, the City will analyze the potential impact of the proposed Generation Facility on the Electric Distribution System and on other City electric customers. Such analyses will be based on Good Utility Practice to determine thermal effects, voltage ranges, power quality, system stability, etc., and will include the following:

- a. The Customer Generation Facility's proposed interconnection point is on a radial distribution circuit and not a transmission line.
- b. The proposed Generation Facility complies with IEEE 1547 and UL 1741 standards.
- c. The proposed Generation Facility's rated output in aggregation with other generation on the circuit shall not exceed 15 percent (15%) of the total circuit peak demand (kW) as most recently measured at the substation during the previous 12-month period; nor shall it exceed 15 percent (15%) of a distribution circuit line section annual peak demand (kW).
- d. The proposed Generation Facility, in aggregation with other generation on the distribution circuit, shall not contribute more than 10 percent (10%) to the distribution

- circuit's maximum fault current at the point on the primary voltage distribution line nearest the proposed interconnection point.
- e. The proposed Generation Facility, in aggregation with other generation located on the distribution circuit, shall not cause any distribution protective devices and equipment including substation breakers, fuse cutouts, and line reclosers, or other customer equipment on the Electric Distribution System to be exposed to fault currents exceeding 85 percent (85%) of the short circuit interrupting capability.
  - f. No additional Generation Facilities shall be interconnected on a circuit that meets or exceeds 85 percent (85%) of its short circuit interrupting capability.
  - g. No Generation Facility shall be interconnected that would cause the total rated output of all interconnected Customer-Owned Generation Facilities to exceed five percent (5%) of the previous year City Electric System peak demand.
  - h. When a proposed Generation Facility is single-phase and is to be interconnected on a center tap neutral on a 240-volt service, its addition shall not create an imbalance between the two sides of the 240-volt service of more than 20 percent of the nameplate rating of the service transformer.
  - i. The proposed Generation Facility installation must be certified to pass an applicable non-islanding test, or use reverse power relays or other means to meet IEEE 1547 unintentional islanding requirements.
  - j. When the Applicant's facility is to be connected to three-phase, four-wire primary distribution lines, a three- or single-phase generator will be connected line-to-neutral and will be effectively grounded.
  - k. A review of the type of electrical service provided to the Customer-Generator, including line configuration, and the transformer connection, will be conducted to limit the potential for creating over voltages on the Electric Distribution System due to a loss of ground during the operation time of any anti-islanding function.
  - l. When the proposed Generation Facility is to be interconnected on a single-phase shared secondary line, the aggregate generation rated output on the shared secondary line, including the proposed Generation Facility, shall not exceed ten kilowatts alternating current (10 kW<sub>AC</sub>).

### **Feasibility Analysis**

If the proposed Generation Facility fails to meet one or more of the above requirements, the Customer-Generator may request that the City complete an analysis to determine the feasibility of interconnecting the proposed Generation Facility to the Electric Distribution System. The Feasibility Analysis shall include:

1. Initial identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection.
2. Initial identification of any thermal overload or voltage limit violations resulting from the interconnection.
3. Initial review of grounding requirements and system protection.

4. A description and nonbinding estimated cost of facilities required to interconnect the Generation Facility to the Electric Distribution System in a safe and reliable manner.

The actual cost of the Feasibility Analysis shall be paid by the Customer-Generator. The City will provide an estimated cost of the Feasibility Analysis to Customer-Generator and Customer-Generator shall advance 50% of such estimated cost to the City. When Feasibility Analysis cost exceeds 50% of the estimated cost, the City shall bill Customer-Generator as such fees are incurred. Customer-Generator shall pay all such invoiced amounts within 30 days.

### **System Impact Study**

If the Feasibility Analysis concludes that interconnection of the proposed Generation Facility would create an adverse system impact, a System Impact Study is required. A System Impact Study evaluates the impact of interconnection of the proposed Generation Facility on the safety and reliability of the Electric Distribution system. The study shall:

1. Identify and detail the system impacts that result if the proposed Generation Facility is interconnected without project or system modifications.
2. Consider the adverse system impacts or potential impacts identified in the Feasibility Analysis.
3. Consider all Generation Facilities that, on the date the System Impact Study is commenced, are interconnected with the Electric Distribution System.
4. Consider pending Interconnection Applications of Generation Facilities requesting interconnection to the Electric Distribution System.

The System Impact Study shall consider the following criteria:

1. A load flow study.
2. A short circuit analysis.
3. A stability analysis.
4. Voltage drop and flicker studies.
5. Protection and set point coordination studies.
6. Grounding reviews.

The City shall state the underlying assumptions of the System Impact Study and share the results of the analyses with the Customer-Generator, including the following:

1. Any potential impediments to providing the requested interconnection service.
2. Any required Electric Distribution System Upgrades and the estimated cost and time to engineer and construct said System Upgrades.

The actual cost of the System Impact Study shall be paid by the Customer-Generator. The City will provide an estimated cost of the System Impact Study to Customer-Generator and Customer-Generator shall advance 50% of such estimate to the City. When System Impact Study cost exceeds 50% of the estimated cost, the City shall bill Customer as such fees are incurred. Customer-Generator shall pay all such invoiced amounts within 30 days.

**5. SYSTEM UPGRADES:**

The City shall not be obligated to make upgrades or improvements to its Electric Distribution System to accommodate the Customer-Generator's Generation Facility. Where System Upgrades are required prior to interconnection of a Generation Facility as identified in the System Impact Study, the City will provide the Customer-Generator with an estimated schedule and the Customer-Generator's estimated cost for said System Upgrades.

**6. INTERCONNECTION AGREEMENT:**

After the Customer-Generator and the City have identified and mutually agreed on the project scope including the Generation Facility, System Upgrades and estimated costs (if any), the Customer-Generator and the City shall execute the attached document entitled "Interconnection Agreement." The Interconnection Agreement shall be between the City and the Customer-Generator and shall not include third parties. Prior to commencement of System Upgrades required to allow interconnection of the Customer-Owned Generation Facility, Customer-Generator shall deposit with the City an amount equal to the estimated cost of said System Upgrades. See "Section 4 Interconnection Costs" of the Interconnection Agreement for additional information.

**7. CODES AND PERMITS:**

- a. The Customer-Generator shall be responsible for procuring all building, operating, environmental and other permits for the Generation Facility and for the necessary ancillary structures to be installed that are required by any Governmental Authority having jurisdiction.
- b. The Generation Facility and interconnecting equipment shall meet all requirements in "Technical Requirements" below.
- c. The construction and facilities shall meet all applicable building and electrical codes.

**8. CERTIFICATION OF COMPLETION:**

Upon completion of the Generation Facility and prior to the Commercial Operation Date of said Facility, the Customer-Generator shall complete and submit a signed copy of the attached "Certificate of Completion."

**9. COMMERCIAL OPERATION:**

The Customer-Generator may begin Commercial Operation of the Generation Facility upon receipt of written approval from the City.

**10. DEFINITIONS:**

All capitalized terms and phrases throughout this set of standards shall be defined as indicated in the attached Definitions.

## TECHNICAL REQUIREMENTS

### 1. CHARACTER OF SERVICE:

The electric service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases under the Residential or Commercial electric rate schedule that would apply if the Customer-Generator did not have an interconnected Generation Facility.

### 2. CODE REQUIREMENTS:

The Generation Facility shall meet all requirements established by the City's currently adopted versions of the National Electrical Code (NEC), National Electrical Safety Code (NESC), National Electrical Safety Code 2 (NESC C2), Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL). Specific applicable codes are shown below as "Standards for Interconnection, Safety and Operating Reliability." In addition, manufacturer's ownership, operation and maintenance manuals or documents and applicable equipment settings shall be provided to the City with the Interconnection Application. The City shall review said manuals or documents as part of the Interconnection Application review process.

### 3. GENERATION FACILITY CONTROL:

The control system of the Generation Facility shall comply with IEEE and UL specifications and standards for parallel operation with the Electric Distribution System, and in particular as follows:

- a. Power output control system shall automatically disconnect from the Electric Distribution System: 1) upon loss of System voltage; 2) if System voltage fluctuates more than plus or minus ten percent 10%; or 3) if frequency fluctuates plus or minus two cycles (2 Hertz). The Generation Facility shall remain disconnected until Customer-Generator is notified by City representatives that it is safe to reconnect the Generation Facility.
- b. Inverter output Harmonic Distortion shall meet IEEE and UL requirements.
- c. The Generation Facility shall meet applicable IEEE and UL standards concerning impacts to the Electric Distribution System with regard to Harmonic Distortion, Voltage Flicker, power factor, direct current injection and electromagnetic interference.

### 4. FAULT CURRENT PROTECTION:

The Generation Facility shall be equipped with protective equipment designed to automatically disconnect from the Electric Distribution System during fault current conditions. The Generation Facility shall remain disconnected until Customer-Generator is notified by City representatives that it is safe to reconnect the Generation Facility.

### 5. RECLOSING COORDINATION:

The Generation Facility shall be coordinated with Electric Distribution System reclosing devices by disconnecting from the System during de-energized System operation. The Generation Facility shall remain disconnected until Customer-Generator is notified by City representatives that it is safe to reconnect the Generation Facility.

**6. EXTERNAL GENERATOR AC DISCONNECT SWITCH:**

The Customer-Generator shall install an external alternating current (AC) disconnect switch within six (6) feet of the City electric meter(s) that is visible and readily accessible to City representatives at all times. This switch shall be clearly labeled as “Generator AC Disconnect Switch.” This manual switch shall be capable of being locked in an open position and shall prevent the Generation Facility from supplying power to the Electric Distribution System while in the open position.

The Generator AC Disconnect Switch shall serve as a means of isolating the Generation Facility during Customer-Generator maintenance activities, routine outages, or emergencies. The City shall give notice to the Customer-Generator before the manual switch is locked open or a isolating device used, if possible, and otherwise shall give notice as soon as practicable after locking open or isolating the Generation Facility.

**7. STANDARDS FOR INTERCONNECTION, SAFETY AND OPERATING RELIABILITY:**

The interconnection of a Generation Facility and associated equipment to the Electric Distribution System shall meet the applicable provisions of the following publications or successor standards:

- a. ANSI/IEEE 1547-2003 Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity). The following standards shall be used as guidance in applying IEEE 1547:
  1. IEEE Standard 519-1992, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems
  2. IEC/TR3 61000-3-7 Assessment of emission limits for fluctuating loads in MV and HV power systems
- b. UL 1741 Standard for Inverters, Converters and Controllers for Use in Independent Power Systems
- c. ANSI/NFPA 70, National Electrical Code
- d. National Electrical Safety Code C2
- e. OSHA (29 CFR § 1910.269)
- f. IEEE Standard 929-2000, *IEEE Recommended Practice for Utility Interface of Photovoltaic (PV) Systems*
- g. IEEE Standard C37.90.1-1989 (R1994), *IEEE Standard Surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems*
- h. IEEE Standard C37.90.2 (1995), *IEEE Standard Withstand Capability of Relay Systems to Radiated Electromagnetic Interference from Transceivers*

- i. IEEE Standard C62.41.2-2002, *IEEE Recommended Practice on Characterization of Surges in Low Voltage (1000V and Less) AC Power Circuits*
- j. IEEE Standard C62.45-1992 (R2002), *IEEE Recommended Practice on Surge Testing for Equipment Connected to Low-Voltage (1000V and Less) AC Power Circuits*
- k. ANSI C84.1-1995 *Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)*

8. **ACCESS AND INSPECTION BY CITY:**

Customer-Generator shall provide the City reasonable opportunity to inspect the Generation Facility prior to its interconnection and Commercial Operation Date and to witness initial testing and commissioning of the Generation Facility. The City may witness any commissioning tests required by IEEE 1547/UL 1741.

Following initial testing and inspection of the Generation Facility and upon reasonable advance notice to Customer-Generator, the City shall have access at reasonable times to the Generation Facility to perform on-site inspections to verify that the installation, maintenance and operation of the Generation Facility complies with the requirements of these Interconnection Standards. The City's cost of such inspection(s) shall be at the City's expense; however, the City shall not be responsible for other costs Customer-Generator may incur as a result of such inspection(s). Upon written request, Customer-Generator shall inform the City of the next scheduled maintenance and allow the City to witness the maintenance program and any associated testing.

The City shall at all times have immediate access to the external Generator AC Disconnect Switch to isolate the Generation Facility from the Electric Distribution System.

9. **GENERATION FACILITY OPERATION:**

- a. Customer-Generator shall install, operate and maintain, at Customer-Generator's sole cost and expense, the Generation Facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation of the Generation Facility in parallel with the Electric Distribution System. Customer-Generator shall bear full responsibility for the installation, maintenance and safe operation of the Generation Facility. Upon request from the City, Customer-Generator shall supply copies of periodic test reports or inspection logs.
- b. Customer-Generator shall be responsible for protecting, at Customer-Generator's sole cost and expense, the Generation Facility from any condition or disturbance on the Electric Distribution System, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges.
- c. Customer-Generator agrees that, without prior written permission from the City, no changes shall be made to the configuration of the Generation Facility as approved by the City, and no relay or other control or protection settings shall be set, reset, adjusted or tampered with,

except to the extent necessary to verify that the Generation Facility complies with City-approved settings.

- d. Customer-Generator shall operate the Generation Facility in such a manner as not to cause undue voltage fluctuations, power quality issues, intermittent load characteristics or to otherwise interfere with the operation of the Electric Distribution System. At all times when the Generation Facility is operated in parallel with the Electric Distribution System, Customer-Generator shall operate said Generation Facility in such a manner that no disturbance will be produced thereby to the electric service rendered by the City to any of its other customers or to any electric system interconnected with the Electric Distribution System. Customer-Generator understands and agrees that the interconnection and operation of the Generation Facility pursuant to these Interconnection Standards is secondary to, and shall not reduce the safety, quality, or reliability of electric service provided by the City.
- e. Customer-Generator's control equipment for the Generation Facility shall immediately, completely, and automatically disconnect and isolate the Generation Facility from the Electric Distribution System in the event of a fault on the Electric Distribution System, a fault on Customer-Generator's electric system, or loss of a source or sources on the Electric Distribution System. The automatic disconnecting device included in such control equipment shall not automatically reclose. The Generation Facility shall remain disconnected until Customer-Generator is notified by City representatives that it is safe to reconnect the Generation Facility. Additionally, if the fault is on Customer-Generator's electric system, such automatic disconnecting device shall not be reclosed until after the fault is isolated from the Customer-Generator's electric system.

**10. RIGHT TO DISCONNECT GENERATION FACILITY:**

The City shall have the right and authority to disconnect and isolate the Generation Facility without notice at the City's sole discretion if the City believes that any of the following have occurred or is occurring:

- a. Adverse electrical effects (such as power quality problems) on the Electric Distribution System and/or the electrical equipment of other electric customers attributed to the Generation Facility as determined by the City.
- b. Electric Distribution System emergencies or maintenance requirements
- c. Hazardous conditions existing on the Electric Distribution System as a result of the operation of the Generation Facility, protective equipment or protective equipment settings.
- d. Failure of the Customer-Generator to maintain required insurance and to provide the City with proof of insurance within ten (10) days of request. The City shall be named as an additional "insured" on said insurance policy.
- e. City identification of uninspected or unapproved equipment or modifications to the Generation Facility after initial approval.

- f. Recurring abnormal operation, substandard operation or inadequate maintenance of the Generation Facility.
  - g. In non-emergency situations, the City shall give Customer-Generator notice of noncompliance including a description of the specific noncompliance condition and allow Customer-Generator a reasonable time to cure the noncompliance prior to disconnecting and isolating the Generation Facility.
  - h. In the event that the City disconnects the Generation Facility for routine maintenance, the City shall make reasonable efforts to reconnect the Generation Facility as soon as practicable.
  - i. The Customer-Generator retains the option to temporarily disconnect the Generation Facility from the Electric Distribution System at any time. Such temporary disconnection shall not constitute termination of the Interconnection Agreement unless the Customer-Generator exercises its termination rights under Section 14.
  - j. Generation Facility protective equipment shall be tested at least every two years.
11. **RATES AND OTHER CHARGES:**
- a. Customer-Generator must participate in the City's Renewable Energy Net Metering/Parallel Generation Rate Rider as a condition of interconnecting a Customer-Owned Generation Facility.
  - b. Customer-Generator must complete and submit to the City the Renewable Energy Net Metering/Parallel Generation Rate Rider Application for Service. The City shall not approve a Customer-Owned Generation Facility Interconnection Application that does not include a properly completed Net Metering/Parallel Generation Rate Rider Application for Service.
  - c. Terms and conditions of service under the Renewable Energy Net Metering/Parallel Generation Rate Rider are included in said Rate Rider.
12. **INSURANCE:**
- The Customer-Generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the Generation Facility being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made.
13. **LIMITATION OF LIABILITY AND INDEMNIFICATION:**
- Customer-Generator agrees to assume all liability for and shall indemnify the City for any claims, losses, costs, and expenses of any kind or character to the extent that they result from the design, construction, operation or maintenance of the Generation Facility. Such indemnity shall include, but is not limited to, financial responsibility for: (a) the City's

monetary losses; (b) reasonable costs and expenses of defending an action or claim made by a third party; (c) damages related to the death or injury of a third party; (d) damages to the property of the City; (e) damages to the property of a third party; (f) damages for the disruption of the business of a third party. This paragraph does not create a liability on the part of the Customer-Generator to the City or a third party, but requires indemnification where such liability exists. The limitations of liability provided in this paragraph do not apply in cases of gross negligence or intentional wrongdoing.

14. **EFFECTIVE TERM AND TERMINATION RIGHTS:**

The Interconnection Agreement shall become effective when executed by both Parties and shall continue in effect until terminated in accordance with the provisions of this Section. The Interconnection Agreement may be terminated for the following reasons:

- a. Customer-Generator may terminate the Interconnection Agreement at any time by giving the City at least sixty (60) days' prior written notice stating Customer-Generator's intent to terminate the Agreement at the expiration of such notice period;
- b. The City may terminate the Agreement at any time following Customer-Generator's failure to generate energy from the Generation Facility in parallel with the Electric Distribution System by the later of two (2) years from the date of execution of the Interconnection Agreement or twelve (12) months after completion of the interconnection provided for by the Agreement;
- c. Either Party may terminate the Interconnection Agreement at any time by giving the other Party at least sixty (60) days' prior written notice that the other Party is in default of any of the material terms and conditions of the Interconnection Agreement or these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities, so long as the notice specifies the basis for termination and there is reasonable opportunity for the Party in default to cure the default; or
- d. The City may terminate the Interconnection Agreement at any time by giving Customer-Generator at least sixty (60) days' prior written notice in the event that there is a change in an applicable rule or statute affecting the Agreement.

Upon termination of the Interconnection Agreement, Customer-Generator's Generation Facility shall be permanently disconnected from the Electric Distribution System.

Termination of the Interconnection Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of said termination.

15. **TERMINATION OF ANY PRIOR AGREEMENT:**

From and after the date when service commences under the Interconnection Agreement, the Agreement shall supersede any oral and/or written agreement or understanding between the City and Customer-Generator concerning interconnection service. Any such prior

agreement or understanding shall be deemed to be terminated as of the date interconnection service commences under the Interconnection Agreement.

16. **FORCE MAJEURE:**

For purposes of the Interconnection Agreement, the term “Force Majeure” means any cause or event not reasonably within the control of the Party claiming Force Majeure, including, but not limited to, the following: acts of God, strikes, lockouts, or other industrial disturbances; acts of a public enemy; orders or permits or the absence of the necessary orders or permits of any kind which have been properly applied for from the government of the United States, the State of Kansas, any political subdivision or municipal subdivision or any of their departments, agencies or officials, or any civil or military authority; unavailability of a fuel or resource used in connection with the generation of electricity; extraordinary delay in transportation; unforeseen soil conditions; equipment, material, supplies, labor or machinery shortages; epidemics; landslides; lightning; earthquakes; fires; hurricanes; tornadoes; storms; floods; washouts; drought; arrest; war; civil disturbances; explosions; breakage or accident to machinery, transmission lines, pipes or canals; partial or entire failure of utilities; breach of contract by any supplier, contractor, subcontractor, laborer or materialman; sabotage; injunction; blight; famine; blockade; or quarantine. A Force Majeure event does not include an act of negligence or intentional wrongdoing.

If either Party is rendered wholly or partly unable to perform its obligations under the Interconnection Agreement because of Force Majeure, both Parties shall be excused from whatever obligations under the Agreement are affected by the Force Majeure (other than the obligation to pay money) and shall not be liable or responsible for any delay in the performance of, or the inability to perform, any such obligations for so long as the Force Majeure continues. The Party suffering an occurrence of Force Majeure shall, as soon as is reasonably possible after such occurrence, give the other Party written notice describing the particulars of the occurrence and shall use reasonable efforts to remedy its inability to perform; provided, however, that the settlement of any strike, walkout, lockout or other labor dispute shall be entirely within the discretion of the Party involved in such labor dispute.

**INTERCONNECTION APPLICATION**

**City of Wellington  
Customer-Owned Renewable Energy Generation Facility**

This Application for Interconnection of a Customer-Owned Renewable Energy Generation Facility is complete when it provides all applicable and correct information required below. The City may require additional information or clarification to evaluate the Interconnection Application. Processing of this Application cannot begin until all requested information is complete.

**Processing Fee**

A non-refundable processing fee of \$200 must accompany this Application.

**Customer-Generator**

Name: \_\_\_\_\_ Utility Account Number: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Telephone (Day): \_\_\_\_\_ (Evening): \_\_\_\_\_

Fax: \_\_\_\_\_ E-Mail Address: \_\_\_\_\_

Is the Generation Facility must be owned by the Customer-Generator listed above.

**Generation Facility Information**

Location (if different from above): \_\_\_\_\_

Inverter Manufacturer: \_\_\_\_\_

Model \_\_\_\_\_

Nameplate Rating: (kW) \_\_\_\_\_ (kVA) \_\_\_\_\_  Single Phase  Three Phase

System Design Rated Output: (kW<sub>AC</sub>) \_\_\_\_\_ (kVA<sub>AC</sub>) \_\_\_\_\_

Energy Source: Solar  Wind  Hydro  Other  \_\_\_\_\_

Is the Generation Facility equipment IEEE 1547/UL 1741 Certified?  Yes  No

\*If Yes, attach manufacturer's documentation showing IEEE 1547/UL 1741 certification

Estimated Installation Date: \_\_\_\_\_ Estimated In- Service Date: \_\_\_\_\_

Is a City Accessible External Generator AC Disconnect Switch Provided (**Required**)     Yes     No

Location of City Accessible External Generator AC Disconnect Switch (e.g. Two feet west of electric meter)

---

List components of the Generation Facility equipment package that are currently certified:

Equipment Type	Certifying Entity
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____

**Equipment Installation Contractor:**    Indicate by owner if applicable   

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_    State: \_\_\_\_\_    Zip: \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Telephone (Day): \_\_\_\_\_    (Evening): \_\_\_\_\_  
Fax: \_\_\_\_\_    E-Mail Address: \_\_\_\_\_

**Electrical Contractor:** (If Applicable)    Indicate if not applicable   

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
City: \_\_\_\_\_    State: \_\_\_\_\_    Zip: \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Telephone (Day): \_\_\_\_\_    (Evening): \_\_\_\_\_  
Fax: \_\_\_\_\_    E-Mail Address: \_\_\_\_\_

**Provide a one line diagram of the Generation Facility.** The one line diagram is a basic drawing of an electric circuit in which one or more conductors are represented by a single line and each electrical device and major component of the installation, from the generator to the point of interconnection, are noted by symbols. See attached example.

**Copies of manufacturer's ownership, operating and maintenance manuals and equipment settings for all Generation equipment, inverters, and other proposed Generation Facility equipment must be submitted with this Application.**

**Customer-Generator Signature**

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Application is true. I agree to abide by the terms and conditions of the City's Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities and will return the Certificate of Completion to the City when the Generation Facility has been installed and prior to commencing operation of said Generation Facility.

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Please initial a rate below (See Rate Rider for additional details)

Parallel Generation \_\_\_\_\_ Net Metering \_\_\_\_\_

**City Use**

**Contingent Approval to Interconnect the Generation Facility**

Interconnection of the Generation Facility is approved contingent upon Customer-Generator's compliance with all terms and conditions of the City's Interconnection Standards and upon return of the Certificate of Completion prior to commencement of commercial operation of said Generation Facility.

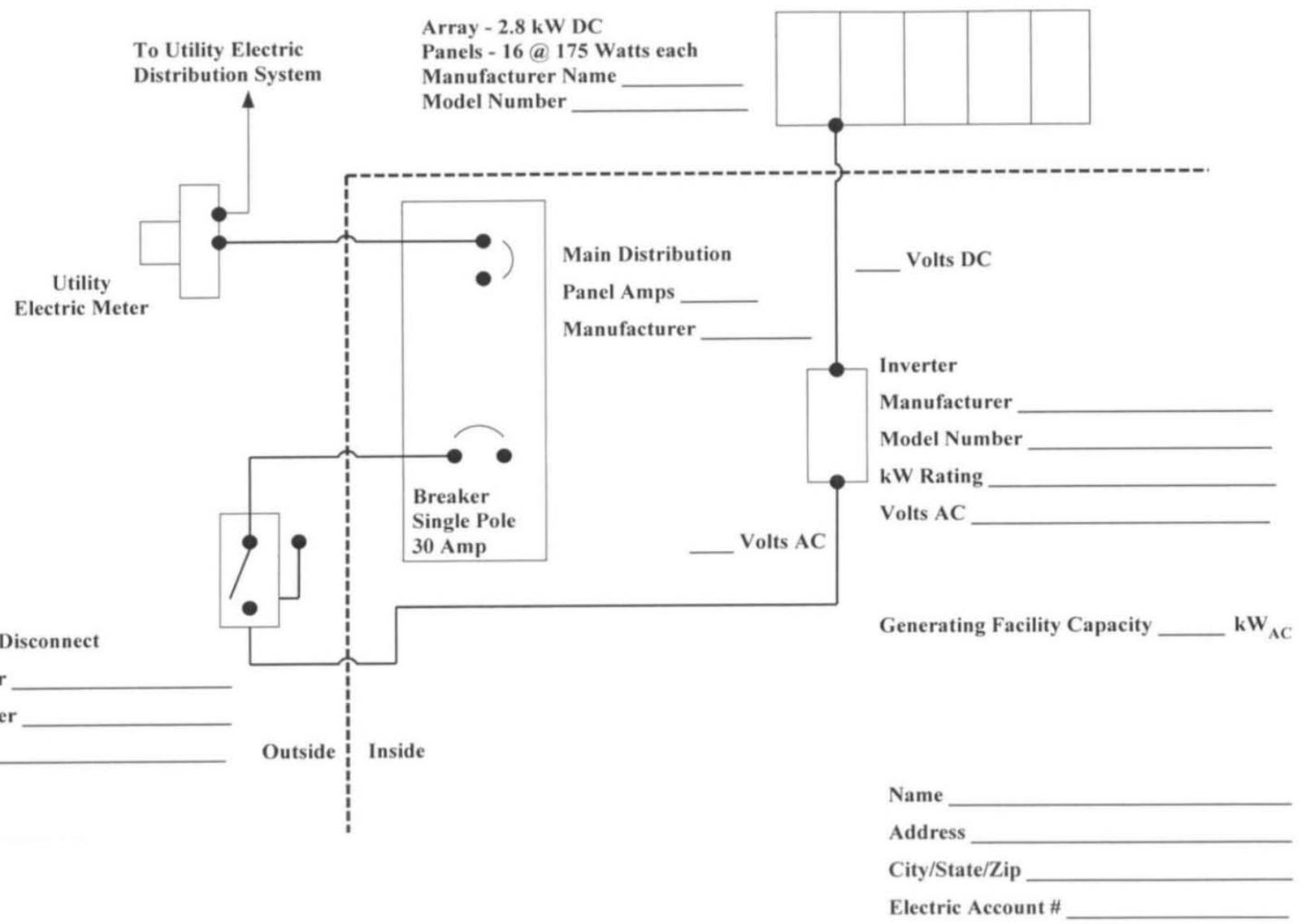
City Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Application Number: \_\_\_\_\_

City waives inspection/witness test?  Yes  No Initial \_\_\_\_\_

# One Line Diagram Example



## INTERCONNECTION AGREEMENT

### City of Wellington Customer-Owned Renewable Energy Generation Facility

This Agreement, (“**Agreement**”) is entered into by and between the City of Wellington, Kansas (“**City**”) and \_\_\_\_\_, (“**Customer-Generator**”). The Customer-Generator electric account subject to this Agreement is Account Number \_\_\_\_\_. Customer-Generator and City are referenced in this Agreement collectively as “**Parties**” and individually as “**Party**.”

#### **Recitals**

**WHEREAS**, the City owns and operates an Electric Distribution System serving the City of Wellington, Kansas, and surrounding area;

**WHEREAS**, Customer-Generator owns or desires to install, own and operate a City-approved Renewable Energy Generation Facility interconnected with and operating in parallel with said Electric Distribution System;

#### **Agreement**

**NOW, THEREFORE**, in consideration of the covenants and promises herein, the Parties mutually agree as follows:

**1. SCOPE OF AGREEMENT:**

This Agreement governs the terms and conditions under which the Customer-Generator’s Generation Facility will interconnect with and operate in parallel with the Electric Distribution System.

**2. DEFINITIONS:**

The definitions used in this Interconnection Agreement are those found in the City Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.

**3. PARALLEL OPERATION:**

Customer-Generator shall not interconnect or commence parallel operation of the Generation Facility until written Approval to Energize the Generation Facility as provided herein has been provided by City. City shall have the right to have representatives present during initial testing of the Generation Facility and its protective apparatus.

**4. INTERCONNECTION COSTS:**

The City has estimated the costs, including overheads, for necessary System Upgrades to its Electric Distribution System and Customer-Generator service connection, if any, and has provided a detailed itemization of such costs in the attached description of estimated System Upgrade costs. Prior to commencement of System Upgrades that are required to allow interconnection of the Customer-Owned Generation Facility, Customer-Generator shall deposit with the City an amount equal to the estimated cost of said System Upgrades. If the actual costs of said System Upgrades are less than the amount deposited by the Customer-Generator, the City will refund the difference to the Customer-Generator within 60 days of completing said System Upgrades. If the actual costs of said System Upgrades exceed the amount deposited by the Customer-Generator, the City shall bill the Customer-Generator for the difference. Customer-Generator agrees to pay the invoiced amount within 30 days of the invoice date.

**5. INTERRUPTION OR REDUCTION OF DELIVERIES:**

The City may require the Customer-Generator to interrupt or reduce energy deliveries when the City determines, in its sole discretion, that curtailment, interruption or reduction is necessary because of maintenance, safety, emergency, Force Majeure or compliance with Good Utility Practices. No compensation or credit will be provided to the Customer-Generator by the City for such interruptions or reductions in energy deliveries.

**6. ADVERSE OPERATING EFFECTS:**

Interconnection of the Generation Facility shall not reduce the reliability or quality of City Electric Distribution System service. This includes, but is not limited to power quality issues such as Harmonic Distortion, Voltage Flicker and frequency deviations. The City shall notify the Customer-Generator as soon as practicable if, based on Good Utility Practice, operation of the Generation Facility causes disruption in or deterioration of service to other City electric customers or if operating the Generation Facility may damage the Electric Distribution System. If, after notice, the Customer fails to timely remedy the adverse operating effect, the City may disconnect the Generation Facility with no further notice.

**7. LIMITATION OF LIABILITY AND INDEMNIFICATION:**

Customer-Generator shall assume all liability for and shall indemnify the City for any claims, losses, costs, and expenses of any kind or character to the extent that they result from the design, construction, operation or maintenance of the Generation Facility. Such indemnity shall include, but is not limited to, financial responsibility for: (a) the City's monetary losses; (b) reasonable costs and expenses of defending an action or claim made by a third party; (c) damages related to the death or injury of a third party; (d) damages to City

property; (e) damages to the property of a third party; (f) damages for the disruption of the business of a third party. This paragraph does not create a liability on the part of the Customer-Generator to the City or a third party, but requires indemnification where such liability exists. The limitations of liability provided in this paragraph do not apply in cases of gross negligence or intentional wrongdoing.

**8. ACCESS TO PREMISES:**

The City shall have access to the Customer-Generator premises or property and to the External AC Generator Disconnect Switch as permitted in its policies, Rules and Regulations and these Interconnection Standards.

**9. GOVERNING LAW:**

This Agreement shall be interpreted and governed under the laws of the State of Kansas, the Ordinances of the City of Wellington, and City Electric Utility Rules and Regulations.

**10. DOCUMENTS:**

This Agreement incorporates all other provisions and related documents of these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities as the same may be amended from time to time.

**11. NOTICES:**

All written notices shall be directed as follows:

**CUSTOMER-GENERATOR:**

Name: \_\_\_\_\_

Address: \_\_\_\_\_

City/State/Zip: \_\_\_\_\_

**CITY OF Wellington:**

Name: \_\_\_\_\_

Title: \_\_\_\_\_

City/State/Zip: \_\_\_\_\_

**12. TERM OF AGREEMENT:**

This Agreement shall be in effect when executed by the Customer-Generator and the City and shall remain in effect thereafter unless terminated in accordance with the provisions of Section 14 of "Technical Requirements."

**IN WITNESS WHEREOF**, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives. This Agreement is effective as of the last date set forth below.

**CUSTOMER-GENERATOR:**

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Print Name

\_\_\_\_\_  
Date

**CITY OF Wellington:**

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Print Name and Title

\_\_\_\_\_  
Date



## DEFINITIONS

- a. **AC** – Alternating Current
- b. **Applicable Laws and Regulations** – All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority, including the Ordinances of the City of Wellington and City Electric Utility Rules and Regulations.
- c. **Appropriately Sized Generation Facility** – Customer-Owned Generation Facilities shall be appropriately sized for the Customer-Generator’s anticipated load as determined by the City. Such determination will include, but not be limited to, Customer-Generator’s load profile, average and peak monthly demand, and monthly and annual energy consumption.
- d. **City** – The City of Wellington, Kansas, an incorporated urban center that has self-government, boundaries, and legal rights established by state charter.
- e. **Commercial Operation Date** – The date on which the Generation Facility is operating and is in compliance with the requirements of the City Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities as determined by the City.
- f. **Customer-Generator** – A Residential or Commercial electric customer that receives retail electric service from the Electric Distribution System that also owns and operates an approved interconnected Generation Facility.
- g. **Customer in Good Standing** - Any entity connected to the Electrical Distribution System for the purpose of receiving retail electric service for twenty-four (24) consecutive months with no delinquencies.
- h. **DC** – Direct Current
- i. **Electric Distribution System** – The City facilities and equipment used to provide electric service to customers, including service to the Customer-Generator.
- j. **Generation Facility** – The Customer’s device for the production of energy as defined in Overview Section 2d.
- k. **Good Utility Practice** – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the

time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted by the electric utility industry in the region.

- l. **Governmental Authority** – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Customer-Generator or any Affiliate thereof.
- m. **Harmonic Distortion** – Distortion of the normal AC sine wave, typically caused by non-linear loads or inverters.
- n. **Interconnection** – The physical connection of a Generation Facility to the Electric Distribution System.
- o. **Interconnection Application** – The Customer request to interconnect a new Generation Facility, or to increase the rated output of, or make a material modification to the operating characteristics of an existing Generation Facility that is interconnected with the Electrical Distribution System.
- p. **Interconnection Standards** – All provisions, forms, and related documents described in the collective parts of these Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities or successor document.
- q. **Metering Point** – The electric meter shown on the one-line diagram accompanying the Customer-Generator’s Interconnection Application.
- r. **Party** – Individually the City and the Customer-Generator; collectively the “Parties.”
- s. **Reasonable Efforts** – With respect to an action required to be attempted or taken by a Party under the Interconnection Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.
- t. **System Upgrades** - Additions, modifications, improvements and upgrades to the Electric Distribution System or Customer-Generator service connection at or beyond the point of interconnection to facilitate interconnection of the Customer-Generator’s Generation Facility.
- u. **Voltage Flicker** – A variation of voltage sufficient in duration to allow visual observation of a change in electric light source intensify.



**Net Metering / Parallel Generation Rate Rider  
for Customer-Owned  
Renewable Energy Generation Facilities**

**City of Wellington, Kansas**

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## OVERVIEW

### 1. PURPOSE:

The purpose of this document is to establish a Net Metering and Parallel Generation Rate Rider for eligible customers (“Customer-generator”) that interconnect and operate Customer-owned Renewable Energy Generation Facilities in parallel with the City of Wellington (“City”) Electric Distribution System.

### 2. ELIGIBILITY:

- a. Must be a Residential or Commercial electric customer with an eligible Customer-owned Renewable Energy Generation Facility as defined herein that is interconnected behind the meter (connected to the customer side of the electric meter or meters) and receives retail electric service through an electric meter or meters capable of recording the flow of electricity in each direction.
- b. Customer-generator’s utility account must be in good standing and in compliance with the City’s electric rate schedules, Electric Utility Rules and Regulations, and Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities.
- c. A Generation Facility that is not a Renewable Energy Generation Facility as defined herein or such facility has a rated capacity/output greater than 25 kW<sub>AC</sub> for Residential Customer-generators and 200 kW<sub>AC</sub> for Commercial Customer-generators is subject to separate negotiation with the City and is not eligible for the Net Metering/Parallel Generation Rate Rider.
- d. For purposes of this Net Metering/Parallel Generation Rate Rider, an eligible Generation Facility must:
  - (1) be powered by a Renewable Energy Resource as defined in Kansas Statutes Annotated 66-1257 and amendments thereto;
  - (2) be located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator,
  - (3) be interconnected with and operate in parallel phase and synchronization with the Electric Distribution System;
  - (4) comply with the City’s Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities;
  - (5) be intended primarily to offset part or all of the Customer’s own electrical energy requirements;
  - (6) contain a mechanism approved by the City that automatically disconnects the Generation Facility and interrupts the flow of electricity back onto the Electric Distribution System in the event that electric service to the Customer-generator is interrupted.

(7) be owned or controlled by the Customer-generator. To the extent that the Customer generator controls the Generation Facility and meets the requirements and accepts all of the obligations of the City's Interconnection Standards, the Customer-generator is not required to own the Generation Facilities.

(8) serve only the Customer-generator's premises

(9) meet all of the following generating capacity limitations:

- a. for Residential Customer-generators, 25 kW<sub>AC</sub> or less
- b. for Commercial Customer-generators, 200 kW<sub>AC</sub> or less
- c. be appropriately sized to the Customer-generator's electric load as determined herein
- d. the City's total Customer-owned generating capacity under the Net Metering/Parallel Generation Rate Rider shall not exceed five percent (5%) of the previous calendar year City electric system peak demand.

No Generation Facility shall be interconnected that would cause total Customer-owned Generating Facility capacity under the Net Metering/Parallel Generation Rate Rider to exceed five percent (5%) of the previous calendar year electric system peak demand.

### **3. AVAILABILITY**

Service under this Renewable Energy Net Metering/Parallel Generation Rate Rider is available to City of Wellington electric customers in good standing with a Customer-owned Renewable Energy Generation Facility as defined in the City Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities. Customer-generators served under this Rate Rider must also receive service under the standard service electric rate schedule that would apply if the Customer-generator did not have an interconnected Generation Facility. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnected Generation Facilities served under the Rate Rider equals five percent (5%) of the entire electric system peak demand for the previous calendar year. Upon reaching this limit, no additional service shall be available under the Rate Rider. The Rate Rider shall not be available for any electric service schedule allowing for resale.

### **4. APPLICABILITY**

The Rate Rider is applicable to eligible Customer-generators with a City-approved Interconnection Agreement. The Rate Rider is not applicable where the nameplate AC capacity of the Generation Facility exceeds 25 kW for Residential Customer-generators or 200 kW for Commercial Customer generators. Generation Facilities must be appropriately sized to the Customer-generator's electrical load as determined herein.

### **5. CHARACTER OF SERVICE**

The electric service shall be 60 cycles per second (60 Hertz) alternating current (AC) at supply voltages and number of phases under the Residential or Commercial electric rate schedule that would apply if the Customer-generator did not have an interconnected Generation Facility.

**6. METERING**

Metering shall be accomplished by use of City approved electric meter or meters capable of registering the flow of electricity in each direction. Specific metering shall be at the City's discretion. If the existing electric meter(s) installed at the Customer-generator's premises is not capable of measuring the bidirectional flow of electricity, the City, upon written request of the Customer-generator, shall install an appropriate meter or meters with such capability. For purposes of monitoring Customer-generator generation and load, the City may install, at its expense, load research metering. The Customer-generator shall supply, at no expense to the City, a suitable location for meters and associated equipment used for billing and for load research.

**7. BILLING AND PAYMENT**

The City shall render a bill for electric service at approximately 30-day intervals during its normal billing process. Billing by the City to the Customer-generator shall be in accordance with the applicable rate schedule. Net consumption is defined as the kWh supplied by the City to the Customer-generator minus kWh supplied by the Customer-generator to the Electric Distribution System during the billing period. Net consumption shall be valued as follows:

- a. To the extent that the Customer-generator's net energy consumption is positive (i.e. Customer-generator received more kWh from the City during the billing period than the Customer-generator provided to the Electric Distribution System), the Customer-generator will be billed in accordance with the City's standard rate schedule for Energy Charges (for the net energy consumption), and for all applicable Customer Charges, Demand Charges, other charges and/or any Minimum Charges that would otherwise be applicable to the Customer-generator under the standard rate schedule.
- b. To the extent that the Customer-generator's net energy consumption is negative (i.e. Customer-generator supplied more kWh to the Electric Distribution System during the billing period than the City supplied to the Customer-generator), the Customer-generator will pay all applicable Customer Charges, Demand Charges, other charges and/or any Minimum Charges that would otherwise be applicable to the Customer-generator under the standard rate schedule. For energy delivered by the Customer-generator to the Electric Distribution System, the City shall pay one hundred fifty percent (150%) of the City's average cost of energy as calculated by the City. At City's discretion, such amounts shall be credited to Customer-generator's account or paid at least annually. The City will not provide payment or credit for surplus energy that exceeds the Customer-generator's prior year energy consumption.
- c. To the extent that the Customer-generator's net energy consumption is zero (i.e. the Customer-generator supplied the same kWh to the Electric Distribution System during the billing period as was supplied by the City to the Customer-generator), the Customer-generator will be billed in accordance with the City's otherwise applicable standard rate

schedule for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges, other charges and/or Minimum Charges.

#### **8. APPROPRIATELY SIZED GENERATION FACILITY**

The City may refuse interconnection of any Generation Facility that is not appropriately sized for Customer-generator's anticipated electric load or if connection of a proposed Generation Facility would cause total Customer-owned generation capacity on the City's entire system to exceed 5% of the electric system's previous calendar year peak demand.

Customer-owned Generation Facilities shall be appropriately sized for Customer-generator's electric load as determined by the City. Such determination will include but not be limited to Customer-generator's:

- a. load profile;
- b. average and peak monthly demand; and
- c. monthly and annual energy consumption.

Generation Facility capacity shall not exceed 25 kW<sub>AC</sub> for Residential Customer-generators and 200 kW<sub>AC</sub> for Commercial Customer-generators.

Customer-generator's base load energy requirements will be determined by dividing the Customer-generator's monthly energy (kWh) consumption by the number of hours in the month during the lowest usage month of the previous twelve (12) months or by a study of customer energy consumption, whichever is less.

#### **9. TERMS AND CONDITIONS**

- a. At the customer's expense, the City will supply, install and maintain a reverse meter, at a cost to be on file in the City Clerk's office, and associated equipment necessary to provide a net reading for energy passing to and from the customer's system, and a disconnecting device located near the meter, and for purposes of monitoring the customer's generation and load, the city may install load research metering. The Customer-generator shall supply, at no expense to the City, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to City personnel.
- b. The City shall have the right to require the Customer-generator, at certain times and as electric operating conditions warrant, to limit the production of energy from the Generation Facility to an amount no greater than the load at the Customer-generator's premises.
- c. The Customer-generator shall furnish, install, operate and maintain in good order and repair without cost to the City such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the City as being required as suitable for the operation of the Generation

Facility in parallel with the Electric Distribution System.

- d. The Customer-generator shall install and maintain an external alternating current (AC) disconnect switch within six (6) feet of the City electric meter(s) that is visible and readily accessible to City representatives at all times. This switch shall be clearly labeled as “Generator AC Disconnect Switch.” This manual switch shall be capable of being locked in an open position and shall prevent the Generation Facility from supplying power to the Electric Distribution System while in the open position. This manual switch shall also serve as a means of isolation for the Generation Facility during Customer-generator maintenance activities, routine outages or emergencies. The City shall give notice to the Customer-generator before the manual switch is locked open or an isolating device used, if possible, and otherwise shall give notice as soon as practicable after locking open or isolating the Generation Facility.
- e. The Customer-generator shall reimburse the City for any equipment, facilities, protective equipment or upgrades required to accommodate interconnection of the Generation Facility with the Electric Distribution System. See the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Residential and Commercial Renewable Energy Generation Facilities for additional information.
- f. The Customer-generator shall provide the City reasonable opportunity to inspect the Generation Facility prior to its interconnection and Commercial Operation Date and to witness initial testing and commissioning of the Generation Facility.
- g. Customer-generator shall operate the Generation Facility in such a manner as not to cause undue voltage fluctuations, power quality issues, intermittent load characteristics or to otherwise interfere with the operation of the Electric Distribution System. At all times when the Generation Facility is operated in parallel with the Electric Distribution System, Customer-generator shall operate said Generation Facility in such a manner that no disturbance will be produced thereby to the electric service rendered by the City to any of its other customers or to any electric system interconnected with the Electric Distribution System. Customer-generator understands and agrees that the interconnection and operation of the Generation Facility pursuant to these Interconnection Standards is secondary to, and shall not reduce the safety, quality, or reliability of electric service provided by the City.
- h. A Generation Facility shall not damage the Electric Distribution System or equipment or present an undue hazard to City personnel. The City shall not be liable directly or indirectly for permitting or continuing to allow the interconnection of a Generation Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the City harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of Generation Facility and to indemnify the City against all liability and expense related thereto.

- i. Prior to installing and interconnecting a Generation Facility, the Customer-generator shall enter into an Interconnection Agreement with the City setting forth the terms and conditions of Generation Facility interconnection and operation.
- j. Service under the Net Metering/Parallel Generation Rate Rider is subject to the City's Interconnection Standards and Interconnection Agreement and subsequent modifications thereto.
- k. The Interconnection Agreement between the City and Customer-generator must remain in effect and the Generation Facility must be in full compliance with the terms and conditions of the Interconnection Standards for Installation and Parallel Operation of Customer Owned Renewable Energy Generation Facilities.
- l. Charges and credits for service under this Rate Rider are exclusive of and in addition to charges for service rendered to the Customer-generator under any other applicable electric rate schedule.
- m. Service under this Rate Rider is subject to all applicable provisions of the Ordinances of the City of Wellington, Electric Utility Rules and Regulations, and Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.
- n. Insurance coverage requirements are addressed in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.
- o. Nothing in this Rate Rider shall abrogate a Customer-generator's obligation to comply with all applicable federal, state and local laws, codes or Ordinances.
- p. This Renewable Energy Net Metering/Parallel Generation Rate Rider is subject to the terms and conditions of the applicable electric rate schedule under which the Customer generator receives service, the City of Wellington Ordinances, and Electric Utility Rules and Regulations. This Rate Rider is also subject to the applicable provisions of the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.

**RENEWABLE ENERGY NET METERING/PARALLEL GENERATION RATE RIDER**

**APPLICATION FOR SERVICE**

**City of Wellington**

Customer Name: \_\_\_\_\_

Service Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

Utility Account Number: \_\_\_\_\_

Contact Person: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_

E-Mail Address: \_\_\_\_\_

This application is for electric service under the City of Wellington (“City”) Renewable Energy Net Metering/Parallel Generation Rate Rider for the above Customer-generator. The Customer-owned Generation Facility is a Renewable Energy Generation Facility as defined in the City’s Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities.

The Generation Facility qualifies for the Net Metering/Parallel Generation Rate Rider as it meets the definitions and requirements of said Interconnection Standards. Total rated output of the Generation Facility under the Renewable Energy Net Metering/Parallel Generation Rate Rider, is \_\_\_\_ kW<sub>AC</sub>. Customer-generator acknowledges that he/she has read the Rate Rider and agrees to all terms and conditions contained therein, including without limitation those specified in the Interconnection Standards for Installation and Parallel Operation of Customer-Owned Renewable Energy Generation Facilities. Specifically, the Customer-generator understands and agrees that an electric meter or meters capable of registering the flow of electricity in each direction must be in service at the Customer-generator’s premises. If a City-approved meter with this capability is not in service, Customer-generator must submit a written request to the City to acquire, install, maintain, and read an approved meter or meters.

Customer-generator acknowledges and agrees that operation of said Generation Facility is intended primarily to offset part or all of Customer-generator’s own electricity requirements, and that the Generation Facility is not sized to exceed the annual electric energy requirements of the Customer-generator’s premises. Customer-generator further acknowledges and agrees that the City will not provide credit for surplus energy generated by the Generation Facility under the Renewable Energy Net Metering/Parallel Generation Rate Rider that exceeds the Customer-generator’s prior year energy consumption.

Requested By:

\_\_\_\_\_  
Customer Name

\_\_\_\_\_  
Authorized Signature

\_\_\_\_\_  
Date

Approved By:

\_\_\_\_\_  
Name

\_\_\_\_\_  
City Signature

\_\_\_\_\_  
Date

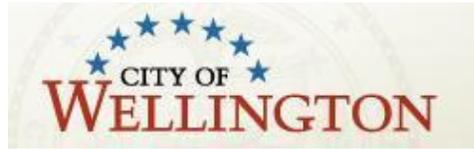
Rejected:

\_\_\_\_\_  
Name

\_\_\_\_\_  
City Signature

\_\_\_\_\_  
Reason for Rejection

\_\_\_\_\_  
Date



## **Memorandum**

**To:** City Manager, Honorable Mayor and Council Members

**From:** Jason Newberry, Director of Utilities

**Date:** October 28, 2016

**Re:** Interconnection Standards

The PUD has begun receiving inquiries from customers wishing to install generation and remain connected to the electric distribution system. These types of requests are increasing in frequency across Kansas and the rest of the U.S. There are numerous safety and operating concerns raised when generation is added to our electric distribution system and that generation is not controlled by our operations center. The proposed update to the City's standards address those concerns and will allow customers to safely interconnect their generation. These standards are consistent with those being established by other municipal electric utilities.

The Rate rider document that accompanies helps clarify how the city will bill or compensate customers that choose to generate. This document also aligns the City of Wellington policy with other municipalities and State statute.

I recommend approval of the interconnection standards and the requirements that customers wishing to install generation and remain connected to the electric distribution system complete an interconnection application as well as an interconnection agreement as presented

Respectfully submitted,

Jason Newberry, Director of Utilities